

**VALLEY ENERGY, INC. -
PENNSYLVANIA DIVISION**

Rates and Rules
Governing and Furnishing of
Gas Service
in the

Boroughs of Athens, Monroe, Sayre, South Waverly
and Towanda; and the Townships of Asylum, Athens,
Monroe, North Towanda, Towanda, Ulster and Wysox
all in the County of Bradford

Filed in compliance with the Commission's
Order entered on January 15, 2026, at
Docket No. R-2025-3054393.

**THIS TARIFF MAKES $\{\}$ CHANGES $\}$ TO EXISTING RATES,
RULES AND REGULATIONS
See Page No. 2**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Supplement No. 73 implements a distribution rate increase. Specifically, Supplement No. 73:

- Page 27A: For "Rule 4 – Equipment and Facilities," adds a new section "J. Excess Flow Valves."
- Page 32: For "Rule 6 – Meters and Measurement of Service," updates section "D. Interference with Company's Property" to include reimbursement costs.
- Page 36: For "Rate "C" – Commercial Rate," increases the "Monthly Distribution Rate."
- Page 38: For "Rate "I" – Large Industrial Service-Firm," increases the "Distribution Rate Per Service Per Month" and adds a monthly Customer Charge.
- Page 39: For "Rate "I" – Large Industrial Service-Firm," increases the "Monthly Minimum Charge."
- Page 44: For "Rate "IS" – Industrial Interruptible Service," increases the "Distribution Rate Per Month" and the "Monthly Minimum Charge."
- Page 49: For "Rate "SI" – Small Industrial," increases the "Monthly Distribution Rate" and Monthly Minimum Charge."
- Page 50: For "Rate "R" – Residential Rate," increases the "Monthly Distribution Rate."
- Page 81: For "Rider "B" – State Tax Surcharge," increases the surcharge to 0.1466% as of January 29, 2026.

[RESERVED FOR FUTURE USE]

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Issued: August 2, 2005

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By: Robert J. Crocker, President & Chief Executive Officer
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DEFINITIONS

ACT

The Pennsylvania legislation known as the "Natural Gas Customer Choice and Competition Act," codified at 66 Pa.C.S. § 2201-2211, revising Public Utility Code, 66 Pa.C.S.

APPLICANT

Any person, corporation or other entity that (i) desires to receive from the Company natural gas or any other service provided for in this Tariff at a specific location, (ii) complies completely with all Company requirements for obtaining natural gas or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, and (iv) is not yet actually receiving from the Company any service provided for in this Tariff at such location. An Applicant shall become a Customer for purposes of this Tariff only after it actually starts receiving the applicable service(s) from the Company under this Tariff. For residential accounts, Applicant includes a natural person that is not currently receiving service who applies for residential service or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested.

BURNER TIP

The point at which natural gas is used, such as a furnace, water heater or range.

Ccf

(C)

100 cubic feet of gas. This is a volume measure of gas usage.

CHAPTER 56

The PUC regulations that govern metering, billing and collections for residential gas and electricity service.

CITY GATE

The point where interstate pipelines deliver gas into the Company's facilities.

COMBINED BILLING

The aggregation of the billing determinants of two or more meters of the same Customer at the same location for billing purposes.

COMMISSION OR PUC

The Pennsylvania Public Utility Commission or any lawful successor thereto.

(C) Indicates Change

DEFINITIONS (Continued)

COMPANY

VALLEY ENERGY, INC.

CONNECTED LOAD

Connected Load is the combined rated capacity of all of Customer's gas consuming devices.

CUSTOMER

Any person, partnership, association, corporation, or other entity (i) in whose name a service account is listed, (ii) who occupies or is the ratepayer for any premises, building, structure, etc. or (iii) is primarily responsible for payment of bills. A Customer includes anyone taking Supplier of Last Resort Service and/or Distribution Service under this Tariff. For residential accounts, Customer includes a natural person in whose name the account is listed and any adult occupant whose name appears on the mortgage, deed or lease of the property.

CUSTOMER CHARGE

A monthly charge to cover such Company costs as maintaining the gas lines, meter reading and billing.

CUSTOMER'S INSTALLATION

All pipes, fixtures, valves, shut-off cocks, appliances and apparatus of every kind and nature used in connection with or forming a part of an installation for utilizing gas for any purpose, ordinarily located on the Customer's side of the Point of Delivery and including the Service Extension, whether such installation is owned outright by Customer or used by Customer under lease or otherwise.

DAILY QUANTITY

The quantity of gas used in a twenty-four (24)-hour period beginning at 10:00 a.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, or as subsequently defined by natural gas industry standards promulgated by FERC.

DEMAND

Demand is the amount of gas which the Company is under contract to furnish to Customer and Customer is obliged to take and pay for, whether it is expressed in therms, cubic feet or any other unit of measurement. It is the amount specified in the application or contract, or as shown by test. (C)

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DEFINITIONS (Continued)

DISTRIBUTION CHARGES

Charges to recover the costs the Company incurs to provide the services necessary to deliver natural gas to a customer from the point of receipt into the Company's distribution system.

Dth (Dekatherm)

A measure of the heat content value of gas equal to one million BTUs. Gas usage is determined by multiplying the Mcf used by the heat (BTU) content value of the gas per Mcf.

GAS SUPPLY CHARGE

Charges by an NGS or Supplier of Last Resort to recover the cost of procuring natural gas and delivering it to the Company's facilities for redelivery to Customers.

MAIN:

Shall mean a pipeline located on a public or private right-of-way which is generally available or used to transport gas to more than one service line.

Mcf

1,000 cubic feet of gas. This is a volume measure of gas usage.

NATURAL GAS SUPPLIER (NGS)

Any person, corporation or other entity that has received a license from the Commission determining that it is eligible and licensed to supply natural gas supply services to Customers in the Company's service territory under and pursuant to the Act and that has met the additional criteria established by the Company to permit it to provide natural gas supply service to Customers.

POINT OF DELIVERY

That point at which the Customer's facilities are connected to the Company's facilities which is the first fitting after the outlet side of the meter connection point.

SERVICE

The furnishing of service or the delivery of gas referred to in these Rules and Regulations and in contracts with Customers shall be construed to mean readiness and ability on the part of Company to supply the Customer at the time Company is obligated to supply, whether or not Customer makes any use thereof.

SERVICE EXTENSION

The portion of Customer's Installation to which Company connects its Service Pipe.

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DEFINITIONS (Continued)

SERVICE PIPE

The pipe extending from the Company's supply main to a metered Point of Delivery.

SUPPLIER OF LAST RESORT

The Company or another entity that provides natural gas supply services to customers that do not elect another supplier or choose to be served by the supplier of last resort, customers that are refused service from an NGS, or customers whose NGS fails to deliver the required gas supplies. Currently, the Company is the supplier of last resort for all residential, small commercial, small industrial, and essential human needs customers under the terms of this tariff. Each customer may only have one (1) supplier of last resort.

SYSTEM MAINTENANCE ORDER ("SMO")

Operational directive issued by the Company, in its sole discretion, to protect the operational integrity of its systems in terms of line pressure and adequacy of supply. Such orders directly affect the quantity of gas to be delivered on the same gas day or other near-term gas days and may require a Customer or class of Customers, or a Customer's natural gas supplier or agent, to maintain, decrease or increase the quantity of natural gas delivered to the Company's system.

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RULE 1—SERVICE**A. GENERAL**

All service is subject to the general rules and regulations and rate schedules from time to time filed and posted by the Company in accordance with the Public Utility Law of the Commonwealth of Pennsylvania.

B. REQUESTS FOR SERVICE

All Applicants desiring any type of service from the Company under this Tariff shall contact the Company and specifically request the type and nature of service. A Non-Residential Applicant for service under this Tariff may be required to sign an application and/or a contract for natural gas service that will be binding only after acceptance in writing by a duly authorized representative of Company; however, the Company may, in its sole discretion accept an oral application from a Non-Residential Applicant. The Company shall accept an oral application from a Residential Applicant except that the Company may require a written application from a Residential Applicant if positive identification is necessary. A Residential Applicant may also be required to verify the identity of each adult occupant of the residential property, to establish creditworthiness and/or to pay a deposit in accordance with the provisions of 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service," and 66 Pa.C.S. Chapter 14, "Responsible Utility Customer Protection," and other Pennsylvania Public Utility Commission Orders.

C. NATURAL GAS SUPPLIER (NGS) SERVICE

Upon request, the Company will inform the Customer of the identity of those Natural Gas Suppliers offering retail service in its service territory and either provide a list of licensed suppliers or refer the Customer to the Commission for further information. In any circumstance where an application to the Company for any service under this Tariff involves or is related to an NGS, such application cannot and shall not be processed by the Company unless the Applicant and the Applicant's NGS provide the necessary information relating to service.

(C)

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D. RECEIPT AND USE OF SERVICE

Upon the receipt of natural gas service, the Applicant shall become a Customer of the Company. The acceptance or use of service may be deemed an application for such service and a contract to pay for it under said rules and regulations and applicable rate schedules. The use of service shall not be for any purpose or in any place other than stipulated in the contract. Nor shall the gas supplied by Company be resold without previous written notice to and the written consent of Company. Customer shall not use service in such manner as to cause disturbances on Company's distribution system.

E. AUTHORITY OF COMPANY EMPLOYEES

No promises of any employee of Company shall be binding unless made in writing over the signature of the duly authorized representative of the Company.

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RULE 1—SERVICE (cont'd)

(C)

F. SERVICE AMOUNT AND CAPACITY OF COMPANY SERVICE FACILITIES

The service connections, regulators, meters and appliances have a definite limited capacity, and no addition to the equipment or load of Customer connected shall be made without the previous written consent of Company. The Customer shall inform the Company in advance of any proposed additions to (or decreases in) the Customer's connected natural gas load. A violation of this rule makes Customer liable for any damage resulting therefrom.

G. DURATION OF SERVICE

Service is for an initial period of one (1) year except as otherwise specifically provided in the applicable Rate Schedule(s) or if provided under Rule 8 (relating to Temporary, Short Term, Seasonal or Special Service).

H. SELECTION OF RATE SCHEDULES

1. Company will, after notice of service conditions, compute bills under the applicable rate most advantageous to the Customer.

2. A schedule is not applicable to any service where the total load that can be simultaneously connected to Company's service is less than the minimum specified in the schedule.

3. If through any cause a contract is entered into with Customer on a schedule not applicable to Customer's service, Company shall, on proof thereof, transfer Customer to the schedule applicable to the service furnished, so notify Customer in writing and render bill on basis of proper schedule for entire period of service given, and Customer shall then pay the difference due Company. Company shall thereupon offer Customer a new contract covering the unexpired period originally contracted for, but on proper schedule. If the amount due Company is not paid within ten days from presentation of bill or Customer fails to sign new contract, Company may disconnect service.

I. NO WAIVER

1. Any failure by Company at any time to resort to any remedy available to it shall not be deemed a waiver of such remedy as to any matter arising in the future.

(C)

RULE 2—NATURAL GAS SHORTAGE AND EMERGENCY CONDITIONS

(C)

During periods of stringency of gas supply, the Company may, in order to conserve the supply of gas for higher priority Customers where the elements of human welfare, safety and prevention of sickness predominate, curtail or discontinue service to those Customers of lower priority as stipulated in the curtailment plan set forth below. The Company may curtail or discontinue gas service in accordance with this plan without incurring, thereby, liability for any subsequent loss or damage that the Customer may sustain through such curtailment or discontinuance.

(C)

(C)

A. PRIORITY OF SERVICE

The available gas supplies to the Company shall be allocated among its Customers in accordance with the priorities of use listed below. Customers in a higher priority will not be curtailed until all Customers falling into the lower classification have been completely curtailed; where only partial curtailment of any one classification is required, implementation shall be prorated, that is, weighted in accordance with the base allotments of the Customers within that classification. Following are the priority categories listed in descending order:

Category 1

- (a) Residential
- (b) Firm critical commercial essential human needs

Category 2

- (a) Firm small commercial requirements (of less than 3,000 Ccf on a peak day), excluding critical essential human need requirements in Category 1 (a) above.
- (b) Firm plant protection requirements of large commercial and/or industrial Customers (those whose normal requirements are in excess of 3,000 Ccf per day)

Category 3

Firm requirements of small industrial Customers (those whose normal requirements are under 3,000 Ccf per day).

Category 4

Firm critical requirements of large commercial and/or industrial Customers (those whose normal requirements are in excess of 3,000 Ccf per day), excluding firm critical commercial essential human needs requirements in Category 1 (a) above.

Category 5

Firm non-critical requirements, other than for boiler fuel use, of large commercial and/or industrial Customers (those whose requirements are in excess of 3,000 Ccf per day).

RULE 2—NATURAL GAS SHORTAGE AND EMERGENCY CONDITIONS (Continued)

(C)

Category 6

(C)

Firm non-critical, boiler fuel, requirements for large commercial and/or industrial Customers
(those whose normal requirements are in excess of 3,000 Ccf per day).

Category 7

Contractually interruptible use.

(C)

RULE 2—NATURAL GAS SHORTAGE AND EMERGENCY CONDITIONS (Continued)

The definitions for terms used in the priority of service categories are as follows:

1. Commercial Use: Gas usage by Customers engaged primarily in the sale of goods or services including, but not limited to, consumption by office buildings, institutions and governmental agencies. Commercial use shall not include use of gas for manufacturing or electric power generation.
2. Critical Uses: Gas usage where natural gas, propane or other gaseous fuel is the only feasible form of energy due to its combustion characteristics, controllability or chemical properties.
3. Essential Human Needs Use: Gas usage by Customers for service to any buildings where persons normally dwell including, but not limited to, apartment houses, residential dwellings, schools, day care centers, dormitories, hotels, hospitals and nursing homes as well as the use of natural gas by sewage plants.
4. Firm Service: Service pursuant to schedules or contracts under which the Company is explicitly or implicitly obligated to deliver specific volumes within a given time period or which anticipate no interruptions, but which may permit unexpected interruptions in case service to higher priority Customers is threatened. The Company shall be deemed to be implicitly obligated to deliver specific volumes where it has by any means previously or presently established periodic allocations for its Customers.
5. Industrial Use: Gas usage by Customers engaged primarily in a process that creates or changes raw or unfinished materials into another form or product including the generation of electric power.
6. Interruptible Service: Service pursuant to schedules or contracts under which the Company explicitly or implicitly reserves the option to interrupt or curtail deliveries.
7. Natural Gas Emergency: Whenever the aggregate demand of firm service customers on the Company's system or portion of the Company's system, for any reason, exceeds or threatens to exceed the gas supply or capacity that is actually and lawfully available to the Company to meet the demands, and the actual or threatened excess creates an immediate threat to the Company's system operating integrity or the ability of the Company to satisfy the demand requirements of its Category 1 Customers (including when continued delivery of gas to Customers would prevent the Company from arranging for the injection of gas into underground storage pools necessary for the protection of winter season supply requirements). (C)
8. Non-Critical Use: Gas usage where natural gas, propane or other gaseous fuel is not the only feasible form of energy, i.e., where the user has alternate fuel capability. (C)

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RULE 2—NATURAL GAS SHORTAGE AND EMERGENCY CONDITIONS (Continued)

9. Plant Protection Use: Minimum volumes of natural gas required to prevent physical harm to the plant facilities or danger to plant personnel when such protection cannot be afforded through the use of an alternative fuel. Plant protection requirements include volumes necessary for the protection of such material in process as would otherwise be destroyed, but does not include deliveries required to maintain production.

10. Residential Use: Gas usage in a residential dwelling or unit for space heating, air conditioning, cooking, water heating, or other domestic purposes.

11. System Maintenance Order ("SMO"): As defined in the Definitions section of this Tariff.

RULE 2—NATURAL GAS SHORTAGE AND EMERGENCY CONDITIONS (Continued)**B. CURTAILMENT PROCESS**

1. Reservation of Company Right to Curtail: The Company reserves the right to reduce or eliminate the availability of firm natural gas service to Customers during a natural gas emergency, on a system-wide or localized basis ("curtailment"), when, in the Company's sole judgment, curtailment of natural gas service is necessary to protect the integrity of service to Category 1 Customers and/or the Company's gas distribution system assets. When necessary, the Company may curtail service to Category 1 Customers.

2. Pre-Curtailment Procedures: To avoid curtailment of service, the Company will use reasonable business and operational efforts to interrupt all Category 6 services, issue appropriate system maintenance orders (SMO) to Rate Schedule T and ST Customers and their Natural Gas Suppliers or other agents, and/or request customers to institute voluntary usage reductions.

3. Curtailment Directive: In the event that Pre-Curtailment Procedures are not practicable or fail to protect the integrity of service to Category 1 customers and/or the Company's gas distribution system assets, the Company may issue a Curtailment Directive. The Curtailment Directive should be reasonably well-tailored by the Company to require Customers of lower priority services to reduce usage by an amount calculated by the Company, as necessary to minimize the potential threat to public health and safety and to minimize the effect of a natural gas emergency on the integrity of service to Category 1 customers and/or the Company's gas distribution system assets, but may be issued without regard to priorities of service. During the period specified by the curtailment directive, Customers directed to curtail usage must comply with the directive or face physical shut-off by the Company and/or the assessment of penalties elsewhere set forth in this Rule 2.

4. Curtailment Sequence: Curtailment of a customer class of a higher category shall not be initiated until all Customers falling into the lower classifications have been completely curtailed. Where only partial curtailment of any one classification is required, Customer usage should be reduced *pro rata* to the extent reasonably possible. As applied to Transportation Customers served under Rate Schedule T, *pro rata* reductions will be based on a percentage of the Customer's Transportation Contract Quantity unless the Customer has alternative fuel capability.

If the Customer has alternative fuel capability, a *pro rata* reduction shall be based on a percentage of the Customer's Transportation Contract Quantity less the daily alternative fuel capability.

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RULE 2—NATURAL GAS SHORTAGE AND EMERGENCY CONDITIONS (Continued)

5. Customer Notification: The Company shall provide maximum notice possible of a Curtailment Directive or of a change in curtailment amount or category level set forth in a Curtailment Directive. In the Curtailment Directive, the Company shall specify the authorized consumption for a specified period or until further notice. The Company reserves the right to provide notice by any reasonable means, including by telephone, pager, e-mail, facsimile or personal contact. If such notice is by telephone, then it will be followed by a written notice to the Customer, specifying the Customer's curtailment percentage and resulting peak day, daily, monthly, seasonal or annual authorized entitlement, as the case may be. An emergency curtailment may be made after oral notice to the Customer, effective when so given, but such oral notice will be confirmed in writing within 48 hours.

6. Natural Gas Emergency Plan: This Rule 2 is supplemented by Company procedures referenced in the Company's Natural Gas Emergency Plan filed by the Company in compliance with Commission Regulations at 52 Pa. Code §§ 59.63 and 59.71 *et seq.*, and such procedures may be modified from time to time.

7. The Company may curtail or discontinue gas service in accordance with this Rule without thereby incurring any liability for any loss or expense that may be sustained by the Customer.

RULE 2—NATURAL GAS SHORTAGE AND EMERGENCY CONDITIONS (Continued)**1. PENALTY PROVISION FOR OVERRUN VOLUMES OR UNAUTHORIZED USE** (C)

The provision of this or any other penalty sections do not serve to reduce any charge, assessments or penalties otherwise payable or applicable under provisions of any effective rate schedule or contract.

A Customer determined to have used natural gas in violation of a SMO issued pursuant to Rule 2.B(3) or a Curtailment Directive issued by the Company ("unauthorized use") shall pay the Company a penalty charge based on the following: (C)
(C)

Penalties shall be assessed on overrun volumes (a) in excess of 103% of the authorized entitlement when the period concerned is daily, monthly, or seasonal as described below and (b) in excess of 103% of the authorized entitlement when the period concerned is twelve months and the Company invokes an annual as well as a daily, monthly or seasonal penalty. (C)

a. Winter Penalty Clause

If at the end of the five month period ending with the March billing period a Customer has exceeded the sum of its monthly authorized entitlement for such a period, that Customer shall pay on demand a penalty according to the following schedule:

<u>Actual Usage as Percentage of Total Monthly Authorized Entitlements</u>	<u>Penalty for Overrun Volumes</u>
Greater than 103% but not in excess of 110%	\$1/Ccf
Greater than 110% but not in excess of 125%	\$2/Ccf
Greater than 125%	\$5/Ccf

There shall be excluded from the volumes subject to penalty under this provision, volumes for which the buyer has previously been penalized pursuant to overruns of emergency curtailment (See Section entitled "Emergency Curtailment").

b. Summer Penalty Clause

If at the end of the seven month period ending with the October billing month, a Customer has exceeded the sum of its monthly authorized entitlements for such period, that Customer shall pay on demand a penalty according to the following schedule:

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(C)

RULE 2—NATURAL GAS SHORTAGE AND EMERGENCY CONDITIONS (Continued)

<u>Actual Usage as Percentage of Total Monthly Authorized Entitlements</u>	<u>Penalty for Overrun Volumes</u>
Greater than 103% but not in excess of 110%	\$1/Ccf
Greater than 110% but not in excess of 125%	\$2/Ccf
Greater than 125%	\$3/Ccf

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(C)

Likewise, there shall be excluded from the volumes subject to penalty hereunder, volumes for which the buyer has previously been penalized pursuant to overruns of emergency curtailment.

c. Yearly Penalty Clause

If at the end of the twelve month period ending with the October billing month, a Customer has exceeded the sum of its monthly authorized entitlements for such twelve month period, that Customer shall pay on demand a penalty according to the following schedule:

<u>Actual Usage as Percentage of Total Authorized Entitlements</u>	<u>Penalty for Overrun Volumes Monthly</u>
Greater than 103% but not in excess of 110%	\$1/Ccf
Greater than 110% but not in excess of 125%	\$3/Ccf
Greater than 125%	\$5/Ccf

There shall be excluded from the volume subject to penalty under this section, volumes for which the buyer has previously been penalized during such twelve-month period pursuant to winter or summer overruns or emergency curtailments.

d. Availability of Excess Gas

If in the Company's judgment, sufficient gas supply is available to permit deliveries in addition to the monthly authorized entitlement in any month, the Company will provide all buyers with as much advance notice as possible of the amount of such additional gas anticipated to be available. Such gas shall be apportioned by the Company to all Customers of the highest priority being curtailed on the basis of the total of the base period volumes for all buyers in that priority for that month.

To the extent that a Customer has exceeded the sum of its authorized entitlements for any period, penalties shall not be assessed for any excess volumes authorized pursuant to the provisions of this section.

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(C)

RULE 2—NATURAL GAS SHORTAGE AND EMERGENCY CONDITIONS (Continued)

(C)

2. DISPOSITION OF PENALTIES

As of December 31, of each year, the Company shall subtract the total of all overrun penalties paid that year to the Company's suppliers from penalties collected that year from Customers. The Company will then distribute among its curtailed Customers who did not incur overruns, all penalties collected in excess of those paid by the gas company to its suppliers.

To determine the amount of reimbursement due a Customer, the total amount to be redistributed shall be divided by the total volume of sales during the twelve-month period to all Customers eligible for reimbursement. This quotient shall represent the factor, which when multiplied by an eligible Customer's total purchase volume during the twelve month period will equal the amount to be credited to that Customer. However, no reimbursement shall be made to Customers who have terminated service during the year.

If the distributable amount is such that the smallest refund to any one Customer is less than one dollar (\$1.00), the Company shall retain and accumulate excess penalties for refund the following year.

[RESERVED FOR FUTURE USE]

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(C)

RULE 3—LIMITATION ON COMPANY LIABILITY

(C)

A. FORCE MAJEURE

Neither Company nor Customer shall be liable in damages to the other for any act, omission or circumstances occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freezeups, temporary failure of gas supply, the binding order of any court of governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind enumerated, or otherwise, and whether caused or occasioned by or happening on account of the act or omission of one of the parties to the contract between Company and Customer or some person or concern not a party thereto, not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Provided, however, that Customer shall remain liable for all minimum bill requirements or other payments specified in the applicable rate schedule or contract during any Force Majeure related to labor disturbances (e.g., strikes, lockouts) or other events resulting in a reduction in Customer's usage of natural gas.

(C)

B. LIMITATION ON COMPANY LIABILITY FOR EVENTS BEHIND DELIVERY POINT

Customer is warned of the risk of damage to property and the possibility of fire or personal injury resulting from improper piping and manner of attachment or use and maintenance of gas appliances, fixtures and apparatus, and is advised to allow no one except experienced and capable gas fitters to install or to make any changes, alteration, addition or repair to any part of Customer's installation. Customer assumes full responsibility for the gas upon Customer's premises at and from the point of delivery thereof, and for the apparatus, devices and appurtenances thereon used in connection with the service. Customer shall indemnify, save harmless and defend the Company against all claims, demands, cost or expense for loss, damage or injury to property in any manner directly or indirectly arising from, connected with, or growing out of the distribution and use of gas by Customer at or on the Customer's side of the point of delivery.

C. CONTINUITY OF SERVICE

Company will use reasonable diligence to preserve as nearly as possible the continuity of its service, but in the event of failure of service, in whole or in part, it shall not be subject to any liability, penalty or payment for or on account of any such failure, nor shall there be any reduction in the monthly billing period. In no event shall Company be liable for consequential damages.

(C)

RULE 4—EQUIPMENT AND FACILITIES**A. RIGHT OF WAY; METER SPACE; INGRESS AND EGRESS**

(C)

Customers shall provide without charge a right-of-way acceptable to the Company for such pipes across property owned or controlled by Customer as in the judgment of Company are necessary to the furnishing of service. Customer shall also provide and maintain without charge, in convenient locations acceptable to Company, space for the accommodation of its meters, pressure regulators, meter hangers and other apparatus installed on the premises of Customer. Duly authorized representatives of Company shall, at all reasonable hours during the continuance of a contract for service and after its termination, have the right of ingress to and egress from the premises of Customer for any and all purposes connected with the service rendered there under, and for the exercise of any and all rights secured to Company thereby.

B. COMPANY'S SERVICE PIPE; EQUIPMENT

1. Company will install and maintain its pipes and equipment on its side of the point of delivery, but shall not be required to install or maintain any pipes, equipment or apparatus, unless specifically provided for in schedules, beyond that point, except that Company will furnish, install and maintain meters and meter hangers in every case and pressure regulators when required.

2. Company's ownership and responsibility terminates, except as to its meters, pressure regulators and meter hangers, at the point of delivery.

C. CONNECTIONS TO CUSTOMER'S SERVICE EXTENSION

The ordinary method of connection between Company's distribution system and Customer's service extension will be by service pipe direct from Company's main. If Customer desires to have connection made in any other manner, special arrangement may be made between Customer and Company by which the connection will be made and maintained at Customer's cost.

D. CUSTOMER'S INSTALLATION

1. Customer's service shall be installed in accordance with Company's instructions, and shall be subject to Company's inspection and approval. Company may refuse to make connections thereto or to continue service whenever in its judgment such installation is not in proper operating condition.

2. Until inspection of gas piping, appliances and apparatus if provided for by proper legal authority, Company reserves the right to require a certificate covering condition of any work done on Customer's installation from the person doing such work, or from the owner of the premises or from both. All subsequent installations or changes shall also be inspected and approved in advance of connection to Company's system.

(C)

3. Customer shall, if required by the Company, install check valves and any other necessary controls or safety devices of a type approved by Company, and shall from time to time adjust, renew or replace the same on the request of Company.

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RULE 4—EQUIPMENT AND FACILITIES (Continued)**E. NOTICE OF TROUBLE**

Customer shall give immediate notice at the office of Company of any escape of gas discovered. As a protection, no light should be permitted near such leak and, as an additional precaution, Customer should immediately shut off the gas at the service or meter cock.

F. REGULATION BY COMPANY

Company is willing to assist Customer by advice as to the installation and maintenance of Customer's apparatus, may examine Customer's installation at any time, and may refuse to make connection or to commence or continue service whenever such service is not in proper operating condition. Representatives of Company, at all reasonable times, may regulate, or make suggestions concerning the Customer's installation without in any way rendering Company responsible for the control or operation of any such equipment.

G. REPAIRS FOR CUSTOMERS

Upon request, assistance will be given to minimum inconveniences or annoyances to Customer due to defects in Customer's installation. Company will in emergencies aid in making temporary repairs, but in each and every case, any advice, aid or assistance given gratuitously by Company shall be accepted by Customer without involving responsibility of any nature on the part of Company. Immediately after such emergency repairs have been made, Customer shall have a competent gas fitter make permanent repairs and should have Customer's installation inspected by an authorized inspector.

H. NEW SERVICE AND MAIN INSTALLATION POLICY

1. Company's Service Pipe. Where the Company has supply mains of adequate capacity adjacent to the premises to be served, it will install, own and maintain the service pipe extending from the street main to the meter in accordance with the provisions of Rule 4B.

2. Service Alterations. Changes in location of service pipe, or meter and connections, for the accommodation of the Customer, shall be at the expense of the Customer.

3. Meters And Regulators. The Company will provide, own and maintain any meter(s) or regulator(s) required in the supply of service.

4. Excess Flow Valve. Pursuant to 49 C.F.R. Part 192.383, if required and requested by the Customer, the Company will provide and install an excess flow valve, which shall be installed at the expense of the Customer.

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(C) Indicates Change

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By: Robert J. Crocker, President & Chief Executive Officer
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RULE 4—EQUIPMENT AND FACILITIES (Continued)**I. FACILITIES EXPANSION POLICY****1. General.**

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(a) **Estimates and Non-Standard Costs.** Cost estimates used by the Company may be based on construction and installation conditions anticipated for the extension, including, but not limited to, the cost of installation and construction, non-street surface restoration, such as replacement or repair of sidewalks, driveways, landscaping or sod, street opening and restoration terms and fees, and any other local government fees required for the installation. The Company may determine cost estimates based on average experienced unit costs.

(b) **Surface Restoration.** The Company will restore the street surface in accordance with applicable local government regulations and provide rough backfilling of the installation trench from the curb to the meter. The Extension Applicant will be responsible for the cost of all non-street surface restoration for the service line.

(c) **Standard conditions of construction** in a residential development, commercial park, or industrial park include trenching provided by the developer.

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2. Company Investment. The Company will make a net capital investment in new or upgraded facilities based upon an investment allowance for each dollar of additional annual revenue as follows:

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(a) **Residential Customers** shall receive (i) an investment allowance not to exceed \$6.00 per each additional dollar of annual revenue or (ii) up to the cost of 200 feet. of service and/or main extension or (iii) up to the Company's average cost of 200 feet of service and/or main extension of new installations for the 12 months ended September 30 of the previous year.

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(b) **Commercial and Industrial Customers** shall receive (i) an investment allowance not to exceed \$4.50 per additional dollar of annual revenue or (ii) up to the cost of 200 feet of service and/or main extension or (iii) up to the Company's average cost of 200 feet of service and/or main extension of new installations for the 12 months ended September 30 of the previous year.

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Additional annual revenues shall be calculated at pricing of base rates in the gas tariff, but will exclude fuel cost component included in base rates, gas cost rate and state tax adjustment surcharges. Consumption estimates will be based upon individual design data.

The Company reserves the right to request an advance or guaranteed revenue contract for any construction expenditures when, in the Company's determination, the term of usage or the volume and associated revenue is speculative.

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RULE 4—EQUIPMENT AND FACILITIES (Continued)

(C)

3. Customer Investment. The Customer shall make a payment for costs exceeding the investment allowance in Company Investment, Section 2 above. Upon receipt of a written request by a Customer or developer made no earlier than the end of the third year following the date of an agreement for new gas service, the Company will: (a) review its records to determine if a refund is due to the Customer or the developer for additional customers beyond those used to calculate the Company and Customer Investment, as determined above that attached to the facilities paid for by the customer or the developer within three (3) years after the execution date of the agreement for new gas service, and (b) within sixty (60) days of receipt of such request, (i) make payment to the customer or developer of any refund due and (ii) provide the Customer or developer with documentation substantiating the refund calculations and identifying the attached loads for which the developer was credited. Customer or developer contributions may be refunded if, within three years of the date of the service agreement, new loads are added to facilities paid for by the contributing Customer or developer. Revenue and cost computations shall simulate that the original and new loads were installed at the same time. Refunds will be paid only to the contributing Customer or developer, and the original contribution shall be the maximum refund.

4. Tax Accounting of CIAC. Any contribution in aid of construction (CIAC), Customer advance or other like amounts received from the Customer which shall constitute taxable income as defined by the Internal Revenue Service will have the income taxes segregated in a deferred account for inclusion in rate base in a future rate case proceeding. Such income taxes associated with a CIAC or Customer advance will not be charged to the specific contributor of the capital.

J. EXCESS FLOW VALVES

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For new and replaced service line installations, the Company will install an Excess Flow Valve ("EFV") at its own expense pursuant to 49 C.F.R. § 192.383 (defined in § 192.383(a), as required in (b), with exceptions listed in (c)). Eligible customers who request installation of an EFV on an existing service line must pay for the installation costs before any work begins, in accordance with § 192.383(d).

(C)

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By: Edward E. Rogers, President & Chief Executive Officer
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RULE 5—BILLING, PAYMENT AND DEPOSITS

A. BILLING AND PAYMENT

1. Bills for service during the preceding period are rendered monthly or bimonthly at the option of Company. Bills are due when rendered, and shall be considered as received by Customer when left at, or mailed to, the place where service is rendered. A month (except where a calendar month is stated) is the period upon which Customer's monthly fixed charges and consumption are computed and bills rendered. It is usually approximately thirty days, not less than twenty-six days or more than thirty-five days.

2. When Company personnel are unable to gain access, or when extreme weather conditions, emergencies, equipment failures, work stoppages or any other circumstances prevent actual meter readings, Company will render appropriately marked estimated bills, which are to be paid in accordance with the provisions of this rule and the applicable schedule. Such bills are subject to revision in case the meter record of Customer's use, later secured discloses any material differences from the estimate.

3. Checks mailed, or payments rendered to any agent authorized to receive payments before midnight on the due date will be accepted as payments tendered within the period due and the United States postmark, showing the mailing of such checks before such hour, will be accepted as evidence that this requirement has been fulfilled. When the due date would normally fall on Sunday or a legal holiday, the next business day will be considered as the due date. Delay in the receipt or failure to receive bill will not extend the date payment is due. Bills for service rendered not paid in full by the due date will be penalized a late charge at a rate not to exceed one and one quarter percent per month on the overdue portion. Such interest rate, when annualized, shall not exceed 15 percent simple interest per annum. Late payment charges shall be applied to all charges when the Company is providing Gas Supply Service and to the Service Charge and Distribution Charges when the Customer has selected an NGS. (C)
(C)

4. Collection of bills for service rendered, not paid in full by the specified date will be pursued monthly for all residential accounts.

(C) Indicates Change

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RULE 5—BILLING, PAYMENT AND DEPOSITS (Continued)

5. Company may disconnect service to any residential dwelling upon written notice to Customer in accordance with applicable law and Commission Regulations for any one of the following reasons: (a) non-payment of an undisputed delinquent account (b) failure to post a deposit, provide a guarantee or establish credit (c) unreasonable refusal to permit access to meters, service connections, and other property of the utility for the purpose of maintenance, repair, or meter reading (d) unauthorized interference with or diversion or use of the utility service delivered on or about the affected dwelling (e) failure to comply with the material terms of a settlement or amortization agreement (f) fraud or material misrepresentation of identity for the purpose of obtaining utility service (g) tampering with meters or other utility service or (h) violating any Company tariff provisions so as to endanger the safety of any person or the integrity of Company's gas delivery system. No termination notice will include NGS charges even if the Company purchases accounts receivable from the NGS. When a Customer is so disconnected, service will be reconnected only upon payment of (a) the amount due or after making satisfactory arrangements for the payment of such amount; plus (b) interest as authorized under 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service," and 66 Pa.C.S. Chapter 14, "Responsible Utility Customer Protection," and other Pennsylvania Public Utility Commission Orders; plus (c) the expense incurred in disconnecting and reconnecting the service as set forth in Rule 7 Subsection C. The Company shall not condition restoration of service on the payment of NGS charges. (C)
6. Company may disconnect upon written notice to Commercial and Industrial Customers in accordance with applicable law and Commission Regulations, if any bill is not paid within thirty days from presentation thereof. No termination notice will include NGS charges even if the Company purchases accounts receivable from the NGS. When a Customer is so disconnected, service will be reconnected only upon payment of the total bill plus the expense incurred in disconnecting and reconnecting the service. The Company shall not condition restoration of service on the payment of NGS charges. (C)
7. In the case of bills for service to the United States of America, or the Commonwealth of Pennsylvania, or any of their agencies, the due date for payment shall be taken to be thirty days after the bill transmittal date. (C)

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By: Robert J. Crocker, President & Chief Executive Officer
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RULE 5—BILLING, PAYMENT AND DEPOSITS (Continued)**B. DEPOSITS**

1. The Company may require deposits or guarantees of satisfaction to the Company from Customers or Applicants to secure the payments of bills. The specific requirement for deposits for Customers or Applicants is available for inspection at all business offices of the Company. Deposits required from Customers or Applicants taking service less than thirty days shall equal the estimated bill for such temporary period. Deposits received from all other Customers or Applicants shall equal one sixth of the estimated annual bill for the dwelling or a similar structure.

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2. The Company may require a deposit from existing Customers or Applicants if (a) the Customer has been delinquent in the payment of any two consecutive bills or three or more bills within the preceding 12 months, or (b) as a condition to reconnect service at the same or a different service location following termination for any of the reasons specified in Rule 5, Subsection A.5, or (c) if the Company has applied a portion of the existing deposit to a bill for the account to avoid termination, or (d) when a Customer fails to comply with a material term or condition of a settlement or amortization agreement, or (e) if an Applicant or Customer is otherwise unable to establish credit worthiness in accordance with generally accepted standards.

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3. Deposits from a residential ratepayer shall conform to the requirements of Chapter 56 of the Commission's rules and Chapter 14 of the Public Utility Code. Deposits secured from a residential Customer will be refunded to the depositor when (a) the depositor substitutes a third party guarantee, or (b) when the Customer has paid bills for service for twelve consecutive months without termination and without paying these bills subsequent to the due date, or (c) after 24 months. The Company may, at its option, refund any deposit earlier than as specified herein.

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4. The Company or the depositor may have the amount of the deposit adjusted when there is a significant change in consumption that will significantly change the amount of deposit as computed in Deposits, Section 1.

5. Interest on the deposit at the rate specified at 66 Pa. C.S. § 1404(c)(6) will be paid, or credited, annually to the residential ratepayer, and interest at the rate of 6 percent per annum will be allowed on all commercial and industrial deposits, without deduction for any taxes thereon.

(C)

6. On all contracts under which the Customer pays the cost of material, labor and supplies used by Company in installing and removing the necessary pipes and equipment to furnish service, Company will require payment of deposit upon the signing of the contract or before the Company furnishes the labor or materials. Such deposits will be held in full by Company until final settlement by Customer of such cost.

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RULE 5—BILLING, PAYMENT AND DEPOSITS (Continued)

C. BUDGET BILLING

All Customers served under rate schedules "R" and "C" are eligible for the budget payment plan based on their past 12 months gas bills, adjusted for projected gas costs as determined by the Company or if none exists based on estimates made by the Company applied to current and projected rates. The Company will establish a percentage adjustment to be applied to the budget payment amount based on a comparison of the rate(s) with and without the Company's Gas Supply Service. The adjustment percentage will be applied to reduce the payment, in the case of a Customer's switching to an NGS, or increase the payment, in the case of a Customer switching back to the Company for Gas Supply Service. The Company reserves the right to make adjustments for Customers switching back to its service for periods having less than 12 months preceding its annual budget payment true up month and in cases where this is done will reset the payment based on 12 months during the true up month.

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RULE 6—METERS AND MEASUREMENT OF SERVICE

A. POINT AND METHOD OF MEASUREMENT

Gas supplied shall be measured by meters installed and maintained by Company at its expense and located at the point where the service extension enters the building or at the nearest suitable and available point designated by Company.

B. SEPARATE METER FOR EACH SERVICE

1. Unless it is specified to the contrary in the schedule, each schedule applies to service supplied through one meter to one Customer at one premise. Where Company is unable to provide a satisfactory single meter for large installations requiring a meter capacity in excess of 3400 cubic feet per hour the combination of meters installed by Company shall be considered as one meter.

2. When two or more meters are to be installed on one premise, such as an office building or an apartment house, they shall be grouped at one common place accessible for reading and testing. In cases where it is not possible to group meters at one convenient and accessible place, they shall be located as directed by Company's proper representative. In such an installation each riser shall bear a tag showing the apartment or suite to be served thereby.

C. GRAPHIC METERS

In all cases where the character of service rendered requires graphic meters, Customers shall, when requested by Company, provide attendants to care for and change, as required, Company's meter charts.

D. INTERFERENCE WITH COMPANY'S PROPERTY

Customers shall not interfere with or alter or permit interference with or alteration of Company's meters or other property, except by Company's representatives. In the event of any loss or damage to the property of Company caused by or arising from carelessness, neglect or misuse by Customer or other unauthorized parties. Customers shall reimburse the Company for all aspects of the resulting loss or damages. The reimbursement shall include costs related to: labor, materials, transportation, and tools. "Labor" shall include benefit and administrative overheads based on the Company's current standard schedule, including third-party contract repairs or modification costs. "Materials" may include added inventory and inventory management expenses.

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E. METER TESTING

The testing and adjustment of meters, the charges therefore, and all allowances due to any inaccuracy thereof shall be determined in accordance with the provisions of the Public Utility Law, any amendments thereto and any rules or regulations of the Pennsylvania Public Utility Commission there under.

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RULE 6—METERS AND MEASUREMENT OF SERVICE (Continued)

(C)

F. DETERMINATION OF DEMAND

1. Unless it is specified to the contrary in the schedule, whenever Customer's demand exceeds the quantity specified in the application for service or in the contract, such demand shall at the option of Company constitute the demand for the current and succeeding eleven months, until exceeded, and each successive increase shall in like manner determine the demand for an equal period. Company may, at its option, disregard abnormal peaks in determining Customer's demand. During any period required for the development of Customer's load to meet the operating conditions specified by the contract (but not more than six months from the date Company is ready to supply service under the contract), Company may base its bills for service on actual demand and consumption during the current month only. Company must put in writing the limits of the period. In such cases, the term of the contract shall be deemed extended for an equal period.

(C)

2. In all schedules where the charges are based in part or as a whole on a connected load expressed in therms, cubic feet or any other unit of measurement, the connected load may be determined by inspection of Customer's installations made annually, or at such other periods as Company may deem necessary. The Company may estimate the connected load of any Customer who shall not permit Company's representative to make the inspection as herein provided.

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3. Unless it is specified to the contrary in the schedule, where the rate is based in part or as whole on a demand expressed in therms, cubic feet or any other unit of measurement, a fractional part thereof shall be taken as a whole, in the determination of the monthly charge, made only when such fraction is equal to one-half or more; otherwise, the fraction shall be disregarded, provided that in no case will the monthly charge be based upon less than one such unit.

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RULE 7—SUSPENSION OR DISCONTINUANCE OF SERVICE

A. DISCONTINUANCE BY CUSTOMER

1. All residential Customers shall give at least seven days notice to Company and to any occupant specifying the date service is to be discontinued. In the absence of such notice, the ratepayer shall be responsible for all services rendered. The ratepayer also shall be responsible for bills, if the residence is either multi-family or other than the ratepayer's residence and the ratepayer has not stated in writing on the appropriate form provided by Company that the premises are unoccupied. If the premises are occupied, and the ratepayer is terminating service, then Company requires written consent from the occupants to the disconnection of service.

2. Discontinuance of service for Non-Residential Customers shall be in accordance with the terms of the contract and/or applicable Rate Schedule.

B. SHUT-DOWN FOR REPAIRS

For the purpose of making necessary repairs upon the mains or other parts of its system, Company may suspend service for such period in such manner as in its judgment be necessary, but Customer shall be given at least three hours advance notice of any such suspension, except in cases of emergency where such notice is impracticable.

C. COMPANY'S RIGHT TO TERMINATE CONTRACT OR SUSPEND SERVICE

Company may disconnect service and remove its meter and other property from the premises of Customer upon any violation by the latter of any of these rules and regulations or of any of the terms and conditions of the contract between Company and Customer and in accordance with the Rules and Regulations of the Pennsylvania Public Utility Commission and Chapter 14 of the Public Utility Code, 66 Pa.C.S. Chapter 14. In the event of such disconnection, service will not be reconnected until the expense of disconnecting and reconnection is paid. The usual charge of making a disconnection and reconnection shall be thirty dollars (\$30.00) if the reconnection is made during normal working hours, otherwise the charge will be forty dollars (\$40.00), and shall be due upon reconnection of service.

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(C) Indicates Change

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RULE 8—TEMPORARY, SHORT TERM, SEASONAL OR SPECIAL SERVICE

1. Temporary, short term or special service will be supplied only under the terms of schedules covering such service and when Company has capacity and equipment available for the service desired. Company may, however, at its option, supply service for periods of less than one year under any standard schedule for purposes of tests and as an aid in securing business.

2. Seasonal service for annually recurring periods of less than one year and for which no specific schedule is provided will be supplied under the general service schedule plus a charge covering all costs of connection and disconnection. Unless it is specified to the contrary in the schedule the minimum charge for making a disconnection and reconnection shall be thirty dollars (\$30.00) if the reconnection is during normal working hours, otherwise the charge will be forty dollars (\$40.00).

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3. Unless it is specified to the contrary in the schedule, the schedules contained in this tariff do not apply to standby and/or breakdown service and no other source of supply of gas shall be introduced or used by Customer in conjunction with Company's service without the written consent of Company.

4. Where gas service is requested by any applicant for standby or supplemental purposes, such as but not limited to gas for electric power generation in the event of failure of the normal electric power supply, and where the business in prospect does not warrant the expenditure required to render service, the Company will determine, from the circumstances of each case, what guarantees of revenue, or what financing shall be required of the Customer.

5. Customer contracting for service for not more than one year and discontinuing the use thereof before the expiration of such contract shall pay for the service already received at the rates provided in the short term schedule applicable thereto. The final bill shall be an amount equal to the sum of the monthly bills based on the short term schedule less the sum of the payments already made by the Customer.

(C) Indicates Change (I) Indicates Increase

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(570) 888-9664

(C)

RULE 9—GAS QUALITY

A. INTERSTATE PIPELINE

1. Gas delivered by or on behalf of Customer to Company at point(s) of receipt with an interstate pipeline shall conform to the interstate pipeline's gas quality standards.

B. AT OTHER RECEIPT POINT(S)

1. Gas delivered by or on behalf of Customer to Company at point(s) of receipt other than an interstate pipeline shall be commercially free from oil, water, air, salt, dust, gum, gum-forming constituents, harmful or noxious vapors, or other solid or liquid matter which might interfere with its merchantability or cause to or interference with proper operation of the lines, regulators, meters, and other equipment of Company or its customers.
2. Customer will indemnify and hold Company harmless from any suits, actions, debts, accounts, damages, costs, losses and expenses, including but not limited to, attorneys' fees and expenses, arising from personal injury, death, or damage to Company's equipment or facilities or arising from personal injuries, death, or damage to the facilities, products, or equipment of Company's other customers or third parties, or arising from additional hours worked by Company or its other customers or third parties, caused as a result of Customer's gas failing to meet the quality specifications set forth herein.
3. To assure that the gas delivered by Customer to Company conforms to the quality specifications of this Section, Customer's gas shall be analyzed at the point(s) of receipt from time-to-time as Company deems necessary. The gas delivered shall conform to the following gas quality specifications:

RULE 9—GAS QUALITY (continued)**GAS QUALITY SPECIFICATIONS¹**

CONSTITUENT	UNITS	LOW	HIGH
HIGH HEAT VALUE (HHV) ²	BTU/SCF	967	1110
WOBBE INDEX	BTU/SCF	1267	1400
WATER CONTENT	LBS/MMCF		< 7.0
TEMPERATURE	°F		< 120
CARBON DIOXIDE	VOL%		2.0
OXYGEN	VOL%		0.4
TOTAL INERTS (CO ₂ +O ₂ +N ₂)	VOL%		5.0
HYDROCARBON DEW POINT (CHDP)	°F		15
LIQUIDS AND HYDROCARBONS	NA		NONE
HYDROGEN SULFIDE	PPM		5.0
TOTAL SULFUR	GRAINS/100 SCF		2.0
TOTAL MERCAPTANS	PPM		8.0
ALDEHYDES/KETONES		Aldehydes/Ketones must be at a level that does not unreasonably interfere with odorization of Company's gas	
AMMONIA	PPM		10
HYDROGEN	VOL%		0.1
P-DICHLOROBENZENE	PPM		24
ETHYLBENZENE	PPM		150
VINYL CHLORIDE	PPM		8.3
TOLUENE	PPM		240
N-NITROSO-DIN-PROPYLAMINE	PPM		0.15
METHACROLEIN	PPM		18
TOTAL SILOXANES	MG SI/M3		< 0.5
MERCURY	PPB	Comm Free (< 1.0)	
ARSENIC	PPM		0.2
PCBs/PESTICIDES	PPB	Comm Free (< 1.0)	

1. For purposes of this Tariff, “Commercially Free” is defined as “Not Detectable” relative to typical pipeline gas flowing at the interconnect location that results in RNG, or “Renewable Natural Gas,” being compositionally equivalent to flowing supplies. The analytical method, associated detection threshold, and testing facility shall be determined by the Company. Periodic testing will be required where potential Constituents of Concern are reasonably expected.

2. Higher Heating Value is dry, @ 14.73 psia 60° F.

As used in this Rule, RNG means gas, consistently primarily of methane, which: (1) is derived from biogas produced by landfills, animal farms, wastewater treatment plans, or other sources; and (2) is subsequently processed by removing carbon dioxide, nitrogen, and other constituents in order to convert the biogas into pipeline-compatible gaseous fuel.

RULE 9—GAS QUALITY (continued)

4. The Total Heating Value of the gas shall be determined by taking samples of the gas at the point(s) of receipt at such reasonable times as may be designated by Company. The Btu content per cubic foot shall be determined by an accepted type of calorimeter or other suitable instrument for a cubic foot of gas at a temperature of sixty (60) degrees Fahrenheit when saturated with water vapor and at a pressure of 14.73 psia. The Btu determination designated by Company shall be made by Company at its expense. Any additional Btu determinations requested by Customer shall be at Customer's expense.
5. Company may, on a not-unduly discriminatory basis, accept volumes of gas, including renewable natural gas, that fail to meet the quality specifications set forth in this tariff section, if Company determines that it can do so without adversely affecting (1) system operations; (2) the operation of the Company's equipment; (3) the operation of gas-burning equipment of Company's other customers; or (4) the quality of public utility service provided by Company. In deciding whether to accept such volumes of gas, the Company shall consider, without limitation, (1) which specifications are not being met; (2) the sensitivity of customer equipment and potential impact on such equipment; (3) Customer's plan to improve gas quality; (4) the effect on system supply; (5) interchangeability; (6) the anticipated duration of the quality deviation; and (7) the blending ratio between geological natural gas and RNG in the area of Company's distribution system where RNG is being injected.
6. Company shall not be obligated to accept gas which it reasonably believes may adversely affect the standard of public utility service offered by Company, or gas which it reasonably believes may adversely affect the operation of its equipment or the gas-burning equipment of its customers. If any gas delivered hereunder fails to meet the quality specifications set forth herein, Company may, at any time, elect to refuse to accept all or any portions of such gas until Customer brings the gas into conformity with such specifications.

RULE 9—GAS QUALITY (continued)

C. GAS QUALITY TESTING

1. Gas delivered to Company must be continuously monitored, at Customer's expense, to ensure it meets the quality specifications set forth in Section B of this Rule. Constituents that are not continuously monitored using currently-available technology must be tested in a laboratory once per year at Company's expense. If the quality of the gas, based on a laboratory test, does not meet the standards in Section B of this Rule, the gas must be tested in a laboratory monthly, at the Customer's expense, until the gas meets the standards in Section B of this Rule for three consecutive months or the Customer otherwise demonstrates to the Company, in the Company's reasonable discretion, that it has remediated the constituent deficiency.
2. Such tests shall include only the test method or methods that tests for the specific standard or standards that were not met, but Company may consider any results provided by such test method(s). Company will provide Customer with at least three (3) business days' notice of the tests described in this Section C, and Customer will be given the opportunity to be present and observe such tests. Company may, at its option, require Customer to install automatic shutoff devices, at Customer's expense, to prevent gas that fails to meet the quality specifications set forth in Section B of this Rule from entering Company's pipeline system.
3. The scope of all gas testing shall follow the parameters below based on the origin of the gas. The parameters for each origin of gas are based on the source of gas and likelihood of a constituent being present in the source gas. The Company has the discretion to test for additional constituents on the list below, notwithstanding the origin of the gas, if the Company reasonably believes those constituents may be present.

RULE 9—GAS QUALITY (continued)**GAS TESTING PARAMETERS¹**

CONSTITUENT	TESTING TYPE ²	ORIGIN OF GAS		
		GEOLOGICAL	DIGESTER	LANDFILL/WWTP
HIGH HEAT VALUE (HHV)	IN-FIELD	X	X	X
WOBBE INDEX	IN-FIELD	X	X	X
WATER CONTENT	IN-FIELD	X	X	X
TEMPERATURE	IN-FIELD	X	X	X
CARBON DIOXIDE	IN-FIELD	X	X	X
OXYGEN	IN-FIELD	X	X	X
TOTAL INERTS (CO ₂ +O ₂ +N ₂)	IN-FIELD	X	X	X
HYDROCARBON DEW POINT (CHDP)	IN-FIELD	X	X	X
LIQUIDS AND HYDROCARBONS	IN-FIELD	X	X	X
HYDROGEN SULFIDE	IN-FIELD	X	X	X
TOTAL SULFUR	LAB	X	X	X
TOTAL MERCAPTANS	LAB	X		X
ALDEHYDES/KETONES	LAB			X
AMMONIA	LAB			X
HYDROGEN	LAB		X	X
P-DICHLOROBENZENE	LAB		X	X
ETHYLBENZENE	LAB		X	X
VINYL CHLORIDE	LAB		X	X
TOLUENE	LAB		X	X
N-NITROSO-DIN-PROPYLAMINE	LAB		X	X
METHACROLEIN	LAB		X	X
TOTAL SILOXANES	LAB			X
MERCURY	LAB			X
ARSENIC	LAB			X
PCBs/PESTICIDES	LAB			X

1. Constituents to be tested for each category of gas are indicated with an “X.”

2. Testing method is defined as “In-Field” or “Lab.” “In-Field” testing requires the Customer’s use of readily available, continuously testing, industry-standard equipment, which has been reviewed and approved by Company. “Lab” testing requires the Customer and the Company to coordinate the sampling of gas and sending it to a laboratory for testing and analysis.

RULE 9—GAS QUALITY (continued)**C. MEASUREMENT**

1. For all gas delivered by Customer to Company, the volumetric measurement base shall be one (1) cubic foot of gas at a pressure base of fourteen and seventy-three hundredths (14.73) pounds per square inch absolute and a temperature base of sixty (60) degrees Fahrenheit. The average absolute atmospheric (barometric) pressure shall be fourteen and four tenths (14.4) pounds per square inch. The flowing temperature shall be sixty (60) degrees Fahrenheit and may be adjusted to actual flowing conditions by Company if deemed necessary by Company. All said gas shall be measured by orifice or displacement type meter or any other approved measuring device of equal accuracy. Orifice meters shall be installed and operated, and gas volumes computed in accordance with Report No. 3 of the Gas Measurement Committee of the American Gas Association, including any revisions applying thereto.
2. Customer shall install, or cause to be installed, at no expense to Company, measuring equipment necessary in Company's judgment to accomplish accurate measurement of the gas. Company shall operate and maintain said measuring equipment. The measuring equipment will be installed, operated, and maintained in accordance with the specifications of the Gas Measurement Committee of the Natural Gas Department of the American Gas Association, as amended from time to time, or by any other mutually acceptable method commonly used in the industry. Such measuring equipment shall conform to the specifications provided by Company; shall be calibrated, as Company deems necessary, by Company; shall be inspected by Company; and must be approved by Company prior to any deliveries hereunder.
3. Customer recognizes that it may be necessary for Company's employees, agents, or representatives, to enter the property on which said measuring equipment is located to perform such functions upon said measuring equipment as may be necessary to effectuate the provisions of a Service Agreement, and Customer hereby expressly grants Company permission to perform such functions on said measuring equipment. Customer, to the extent it is within Customer's power to do so, will grant Company such easements as may be necessary for Company's employees to enter the property on which said measuring equipment is located. In the event that easements from other parties are necessary for Company's employees, agents, or representatives to enter the property on which said measuring equipment is located, Customer will acquire such easements, and agrees that the Service Agreement will not become effective until and unless such easements are acquired.

RULE 9—GAS QUALITY (continued)

4. Company will read the meter(s) measuring the consumption at Customer's facility at the conclusion of each billing month. Measurement shall be governed by any applicable provisions of Company's tariff, and any applicable regulations of the Pennsylvania Public Utility Commission. The pressure base shall be fourteen and sixty-five hundredths (14.65) pounds per square inch absolute. No volumetric adjustments shall be made to compensate for the difference between this pressure base and the pressure base identified in Paragraph C(1) above.
5. Each party shall have constant access to the meters and access, upon reasonable notice and during business hours, to meter charts and records.
6. Measurement of production gas at receipt meters shall be calculated following the recommendations of the ANSI/API 2530 "Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids" (A.G.A. Report No. 3) including the A.G.A. Manual for Determination of Supercompressibility Factors of Natural Gas or the A.G.A. Transmission Measurement Committee Report No. 8 "Compressibility and Supercompressibility for Natural Gas and Other Hydrocarbon Gases" or the ANSI B109.3 "Standard for Rotary Meters" and "Measurement by Turbine Meters - Volumetric Flow Measurement" (A.G.A. Report No. 7), as appropriate to the type of measurement installed at the receipt facility, including any revisions applying thereto. If the receipt facility gas flow characteristics are such that calculations cannot be performed consistent with the above-mentioned recommendations due to a decline in production or other operational matters, the Company shall have the right to turn off a meter until a replacement meter meeting the above specifications is installed.

D. WARRANTY OF TITLE

1. Customer warrants the title to all gas delivered to Company from Customer or on behalf of Customer and shall indemnify and save harmless Company from all suits, actions, accounts, costs, losses, and expenses (including attorney's fees) arising from or connected with the adverse claim of any person or persons to the gas received, transported, or delivered. Customer assumes all responsibility for all royalties, licenses, taxes, and charges to which the gas transported, or the transportation service, may be subject.

RATE "C" - COMMERCIAL RATE**AVAILABILITY**

This rate is applicable to natural and manufactured gas service for all commercial purposes. Service will be supplied only where the Company's facilities and available quantity of gas are suitable to the service desired.

MONTHLY DISTRIBUTION RATE

Customer charge per month	\$25.00	(I)
All gas purchased per month	\$0.33960 per Ccf	(I)

GAS SUPPLY SERVICE

Any customer receiving service under this classification who has not contracted with a Natural Gas Supplier (NGS) to receive their natural gas commodity will receive Gas Supply Service as per Rider A of this Tariff.

OTHER RATE PROVISIONS

This schedule is subject to adjustment application of a State Tax Surcharge, Rider "B".

MONTHLY MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISIONS

If service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premises within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

The minimum charge provision in this Rate will be waived only in the event the premises have been completely vacated, and only so long as the same are unoccupied and not used.

NET PAYMENT PERIOD

Customer's bills will be computed at the net rates shown above, and this amount will be due twenty-one (21) days from the date of this bill and after twenty-six (26) days, 1-1/4% will be added per month to a maximum of 15% per annum.

(I) Indicates Increase

Issued: January 28, 2026

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By: Edward E. Rogers, President & Chief Executive Officer
523 S. Keystone Ave.
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(570) 888-9664

RATE C - COMMERCIAL RATE (Continued)

CONTRACT TERM

Not less than twelve (12) months.

GENERAL

The Tariff of which this rate is a part includes certain terms and conditions of service. Service hereunder is subject to these terms and conditions.

RATE "I" - LARGE INDUSTRIAL SERVICE - FIRM**AVAILABILITY**

This Industrial Gas Service Rate is an optional rate, covering the furnishing of "Firm" gas service. Available to any Industrial customer located immediately adjacent to Company's existing distribution lines, and where Company's facilities and the available quantity of gas are adequate and suitable for Customer's requirements. Service under this rate shall be furnished only under a special negotiated contract. Available to any Industrial Customer using 10,000 Ccf or more per day.

CHARACTER OF SERVICE

The service furnished by Company shall be natural gas having a heat content of approximately 1,000 Btu per cu. ft. The gas service pressure shall be adequate to operate the various commercial and industrial appliances, space heating and other equipment whose capacity and operating characteristics conform to Company standards.

DISTRIBUTION RATE PER SERVICE PER MONTH

The total maximum monthly base distribution rate shall be the sum of the following demand (1) commodity (2) and customer (3) charges applied to the monthly billing demand and the total quantity of gas used in Ccf (100 cu. ft.), and as referred to elsewhere in this rate: (C)

(1) <u>Demand Charges Per Month</u>			
First 1,000 Mcf of billing demand	@ \$1.86654 per Mcf		(I)
Each additional Mcf of billing demand	@ \$0.96863 per Mcf		(I)
(2) <u>Commodity Charges per Month</u>			
First 80,000 Ccf of gas used per month	@ \$0.17002 per Ccf		(I)
Additional Ccf of gas used per month	@ \$0.09012 per Ccf		(C)(I)
* * *			
(3) <u>Customer Charge per Month</u>			
	@ \$300.00		(C)

GAS SUPPLY SERVICE

Any customer receiving service under this classification who has not contracted with a Natural Gas Supplier (NGS) to receive their natural gas commodity will receive Gas Supply Service at a rate negotiated between Company and Customer, which shall not be less than the cost for Company to obtain such supplies and transportation of the same to the Company's system.

(C) Indicates Change

(I) Indicates Increase

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RATE I - LARGE INDUSTRIAL SERVICE — FIRM (Continued)

OTHER RATE PROVISIONS

This schedule is subject to adjustment application of a State Tax Surcharge, Rider "B".

AUTOMATIC METER READING EQUIPMENT

In order to utilize this service, automatic meter reading equipment is required. Customer shall pay for all costs incurred by the Company to install automatic meter reading equipment as required by the Company and provide access for such equipment. The cost of installing automatic meter reading equipment plus all costs associated with dedicated telephone lines, ethernet connections and/or wireless communication devices and associated plans, and telemetering equipment shall be at the expense of the Customer. The equipment and labor cost may be paid by Customer over a two (2) year or some lesser period by means of a monthly surcharge designed to recover the cost of the equipment plus interest equal to the Company's overall rate of return as authorized from time to time by the Pennsylvania Public Utility Commission. All maintenance performed by the Company at the request of the Customer on automatic meter reading equipment will be paid by the Customer. Such charges shall also include battery costs, when a battery must be replaced and wireless communication subscription plans. The meter and associated telemetering equipment shall be the property of the Company.

MONTHLY MINIMUM CHARGE

Unless another methodology or charge is specified in the Customer's contract, the monthly minimum charge under this rate shall be the highest demand charge established during the twelve month period ending with the billing month under consideration, but not less than \$3,637.80.

(I)

(I) Indicates Increase

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RATE I - LARGE INDUSTRIAL SERVICE - FIRM (Continued)

BILLING DEMAND

Unless otherwise specified in Customer's contract, the billing demand for each Point of Delivery shall be equal to the greatest number of Mcf delivered by Company to Customer in any one day at said Point of Delivery during the twelve month period ending with the last day of the month for which the monthly bill is being rendered.

TERMS OF PAYMENT

Customer's bills will be computed at the net rates shown above, and this amount will be due twenty-one (21) days from the date of this bill, and after twenty-six (26) days, 1-1/4% will be added per month up to a maximum of 15% per annum.

(C)
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(C)

(C) Indicates Change

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RATE I - LARGE INDUSTRIAL SERVICE - FIRM (Continued)

MEASUREMENT OF GAS

1. The sales unit of the gas delivered hereunder shall be in 100 cu. ft. (Ccf).
2. The unit of measurement shall be that quantity of gas which will occupy one cubic foot at a pressure base of 14.73 pounds per square inch absolute at temperature base of 60 degrees F., and without adjustment for water vapor content.
3. The average absolute atmospheric pressure shall be assumed to be 14.4 pounds to the square inch, irrespective of actual elevation or location of the point of delivery above sea level or variations in such atmospheric pressure from time to time.

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(C)

CONTRACT PERIOD

Service will be established for an initial period of not less than twelve months.

(C) Indicates Change

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By: Edward E. Rogers, President & Chief Executive Officer (C)
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RATE "IS" - INDUSTRIAL INTERRUPTIBLE SERVICE

(C)

AVAILABILITY

This rate is available to any Customer located along Company's distribution lines where Company's facilities and capacity are adequate to supply Customer's requirements as set forth by written contract.

Gas shall be delivered hereunder at a single point of metering, and shall not be resold.

This rate is available only on a twelve months' year-around contract basis, and where Customer's gas consuming capacity is at least 20 Mcf in any twenty-four (24) hour period.

(C)

This rate is not available or applicable for gas service that would replace any "Firm" service covered by another contract with Customer.

Service will be furnished only where Customer has installed alternate fuel burning equipment that can be placed in operation within two hours after notification has been given by Company that gas service will be interrupted. Service under this rate will be furnished in accordance with the following stipulations and also in accordance with the Company's general rules, terms and conditions or subsequent revisions thereof on file with the Public Utility Commission of Pennsylvania, which general rules or subsequent revisions thereof are a part of this rate as if written herein.

CHARACTER OF SERVICE

The service furnished by Company shall be natural gas having a heat content of approximately 1,000 Btu per cu. ft. The gas service pressure shall be adequate to operate the various commercial and industrial appliances, space heating and other equipment whose capacity and operating characteristics conform to Company standards.

(C)

(C)

INTERRUPTIBILITY OF SERVICE

Gas service covered by this rate shall be subject to interruption or discontinuance by Company whenever, as determined by Company, an inadequate supply of gas is available to service Company's "Firm" gas customers, or whenever it is necessary to limit or control Company's system peak demands. In the event that an inadequate supply of gas exists and/or it is necessary to limit Company's system peak gas demands, a service will be interrupted and discontinued by Company as long as such conditions exist, or volume available to Customer will be allocated to Customer by Company.

(C) Indicates Change

Issued: December 2, 2010

Effective: December 3, 2010

By: Robert J. Crocker, President & Chief Executive Officer
523 S. Keystone Ave.
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RATE "IS" - INDUSTRIAL INTERRUPTIBLE SERVICE (Continued)**DISTRIBUTION RATE PER MONTH**

Customer charge per month	\$100.00	(I)
Per 100 cu. ft. (Ccf) for all gas billed	\$0.1041 per Ccf	(I)

GAS SUPPLY SERVICE

Any customer receiving service under this classification who has not contracted with a Natural Gas Supplier (NGS) to receive their natural gas commodity will receive Gas Supply Service as per Rider A of this Tariff.

OTHER RATE PROVISIONS

This schedule is subject to adjustment application of a State Tax Surcharge, Rider "B".

AUTOMATIC METER READING EQUIPMENT

In order to utilize this service, automatic meter reading equipment is required. Customer shall pay for all costs incurred by the Company to install automatic meter reading equipment as required by the Company and provide access for such equipment. The cost of installing automatic meter reading equipment plus all costs associated with dedicated telephone lines, ethernet connections and/or wireless communication devices and associated plans, and telemetering equipment shall be at the expense of the Customer. The equipment and labor cost may be paid by Customer over a two (2) year or some lesser period by means of a monthly surcharge designed to recover the cost of the equipment plus interest equal to the Company's overall rate of return as authorized from time to time by the Pennsylvania Public Utility Commission. All maintenance performed by the Company at the request of the Customer on automatic meter reading equipment will be paid by the Customer. Such charges shall also include battery costs, when a battery must be replaced and wireless communication subscription plans. The meter and associated telemetering equipment shall be the property of the Company.

MONTHLY MINIMUM CHARGE

The monthly minimum charge under this rate shall be \$100.00. (I)

The monthly minimum charge for any month that the Company requires that service be interrupted shall be prorated in proportion to the number of days in which service was interrupted, as related to thirty (30) days.

(I) Indicates Increase

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RATE IS - INDUSTRIAL INTERRUPTIBLE SERVICE (Continued)

MEASUREMENT OF GAS

1. The sales unit of the gas delivered hereunder shall be in 100 cu. ft. (Ccf).
2. The unit of measurement shall be that quantity of gas which will occupy one cubic foot at a pressure base of 14.73 pounds per square inch absolute at temperature base of 60 degrees F., and without adjustment for water vapor content.
3. The average absolute atmospheric pressure shall be assumed to be 14.4 pounds to the square inch, irrespective of actual elevation or location of the point of delivery above sea level or variations in such atmospheric pressure from time to time.

* * *

TERMS OF PAYMENT

Customer's bills will be computed at the net rates shown above, and this amount will be due twenty-one (21) days from the date of this bill, and after twenty-six (26) days, 1-1/4% will be added per month to a maximum of 15% per annum.

CONTRACT PERIOD

Service will be established for an initial period of not less than twelve months.

(C) Indicates Change

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By: Edward E. Rogers, President & Chief Executive Officer (C)
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RATE SCHEDULE "AFD" – ALTERNATE FUEL DISPLACEMENT RATE

(C)

AVAILABILITY

This rate will be made available to any Commercial and Industrial customer with the installed capability for alternate fuel usage. Service under this rate schedule shall be furnished only under a special temporary contract and will be made available whenever the Company, in its sole discretion, determines sufficient natural gas supplies (for sales service) or capacity on its distribution system (for transportation service) are available to enable the Company to provide service under this Schedule.

(C)

DEFINITION

Alternate Fuel: For the purposes of this Schedule, alternate fuel means any fuel other than natural gas.

SPECIAL PROVISIONS

1. Prior to the commencement of service under this Schedule the Customer must file, with the Company, an affidavit (in a form prescribed by the Company) stating that the Customer has the installed capability and necessary authorization to use an alternate fuel. The Company shall perform an inspection of the Customer's facilities in order to verify the accuracy of the information contained in the affidavit.

2. Five (5) business days prior to the first (1st) business day of the succeeding calendar month the Customer shall provide an affidavit which sets forth the following:

(a) The price at which the Customer can purchase alternate fuel for the following calendar month.

(b) A statement that the Customer will switch to its alternate fuel unless natural gas service can be provided at a competitive price.

A written price quotation shall be attached to the filed affidavit. If such written price quotation cannot be obtained, a sworn statement must be attached describing, in full, the alternate fuel price including delivery costs and the source of the alternate fuel.

3. Where separate metering is not installed the Customer shall file an acceptable procedure for estimating the volume of gas used in the equipment having alternate fuel burning capability, and shall submit a statement on or before the fifth (5th) business day of each calendar month setting forth the volume of natural gas used in place of alternate fuel during the preceding month.

4. All volumes used in addition to those purchased in lieu of an alternate fuel will be billed under the Customer's existing rate schedule.

(C) Indicates Change

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By: Robert J. Crocker, President & Chief Executive Officer
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RATE SCHEDULE "AFD" – ALTERNATE FUEL DISPLACEMENT RATE (Continued)

(C)

SPECIAL PROVISIONS (Continued)

5. Volumes of natural gas consumed under this Schedule shall be treated as if delivered under the Customer's regular rate schedule for the purposes of determining curtailment, overrun penalties, and minimum charges.

6. Service under this Schedule is temporary and may be discontinued by either party upon thirty (30) days written notice.

MONTHLY RATE

The net monthly rate to be charged for gas sales or transportation service under this rate schedule may vary according to the agreement of the Company and the Customer, but such rate shall not exceed the rate charged under the Customer's regular rate schedule nor shall such rate be less than:

Sales Service

1. The average commodity rate for gas purchased during the month under the Company's regular contract demand rate schedules with its suppliers. Where gas is purchased under a special rate offered by its suppliers to prevent load loss this special rate shall be considered the commodity rate for sales under this rate schedule. The rate determined herein shall be adjusted for gas lost, unaccounted for and used in the Company's operations during the twelve months ending August.

2. The equivalent rate for alternate fuel available to the customer including transportation and handling costs.

Transportation Service

1. Rates to be determined on a net back basis utilizing the estimated delivered cost of natural gas and the estimated delivered cost of the Customer's alternative fuel. The rates will be segmented for alternate fuel and estimated volumes.

2. The transportation rate will represent the difference between the estimated city gate delivered price and the Customer's alternate fuel delivered price. The transportation rate cannot be set below zero.

(C)

The Customer's monthly affidavit as submitted in accordance with the special provisions of this rate schedule, the Energy Users News, the Oil Daily, and any other sources the Company determines appropriate will be used to assist the Company in determining the validity of the monthly alternate fuel price.

(C) Indicates Change

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RATE SCHEDULE "AFD" – ALTERNATE FUEL DISPLACEMENT RATE (Continued)

TERMS OF PAYMENT

The Company will notify the Customer prior to the first day of the billing month of the rate to be charged for gas consumed during that month under this rate schedule. All other Rules and Regulations of this tariff are a part of this rate schedule.

Customer's bills will be computed at the net rates shown above, and this amount will be due twenty-one (21) days from the date of this bill, and after twenty-six (26) days, 1-1/4% will be added per month to a maximum of 15% per annum.

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REPORTING REQUIREMENTS

If a Customer(s) purchases services on this Schedule, then the Company will file a report with the Pennsylvania Public Utility Commission each month.

OTHER RATE PROVISIONS

This Schedule is subject to adjustment applications of State Tax Surcharge, Rider "B".

(C) Indicates Change

Issued: January 27, 2023

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By: Edward E. Rogers, President & Chief Executive Officer
523 S. Keystone Ave.
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(570) 888-9664

(C)

RATE "SI" – SMALL INDUSTRIAL

AVAILABILITY

Available to any Industrial customer using less than 1,000 Mcf per day.

CHARACTER OF SERVICE

Continuous natural gas of 1,000 or more Btu per cubic foot. Normal pressure not more than 9" nor less than 4" water column.

MONTHLY DISTRIBUTION RATE

Customer charge per month	\$100.00	(I)
All gas purchased per month	\$0.2243 per Ccf	(I)

GAS SUPPLY SERVICE

Any customer receiving service under this classification who has not contracted with a Natural Gas Supplier (NGS) to receive their natural gas commodity will receive Gas Supply Service as per Rider A of this Tariff.

OTHER RATE PROVISIONS

This Schedule is subject to adjustment application of State Tax Surcharge, Rider "B".

MONTHLY MINIMUM CHARGE

The net minimum monthly charge is \$100.00. (I)

If service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same premises within twelve months unless it shall receive an amount equal to the minimum charge for each month of the intervening period.

The minimum charge provision in this rate will be waived only in the event the premises have been completely vacated, and only so long as the same are unoccupied and not used.

(I) Indicates Increase

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By: Edward E. Rogers, President & Chief Executive Officer
523 S. Keystone Ave.
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(570) 888-9664

RATE "R" - RESIDENTIAL RATE**AVAILABILITY**

This rate applies to all Residential Customers in the entire gas service territory of the Company and available at one location, for the total requirements of any Residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

CHARACTER OF SERVICE

Continuous natural gas 1,000 or more Btu per cubic foot. Normal pressure not more than 9" nor less than 4" water column.

MONTHLY DISTRIBUTION RATE

Customer charge per month	\$13.80	(I)
All gas purchased per month	\$0.45930 per Ccf	(I)

GAS SUPPLY SERVICE

Any Customer receiving service under this classification who has not contracted with a Natural Gas Supplier (NGS) to receive their natural gas commodity will receive Gas Supply Service as per Rider A of this Tariff. The total gas cost rate is \$0.45041 per Ccf.

OTHER RATE PROVISIONS

This schedule is subject to adjustment application of State Tax Surcharge, Rider "B".

MONTHLY MINIMUM CHARGE

Customer Charge as set forth above.

If service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premises within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of 12 months of the intervening period.

The minimum charge provision in this rate will be waived only in the event the premises have been completely vacated, and only so long as the same are unoccupied and not used.

NET PAYMENT PERIOD

Customer's bills will be computed at the net rates shown above, and this amount will be due twenty-one (21) days from the date of the bill and after twenty-six (26) days, 1-1/4% will be added per month to a maximum of 15% per annum.

(I) Indicates Increase

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By: Edward E. Rogers, President & Chief Executive Officer
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RATE "R" - RESIDENTIAL RATE (Continued)

(C)

TERM

Not less than twelve (12) months. Customer may request discontinuance on 7 days written notice subject to the minimum charges provided for above.

(C)

GENERAL

The Tariff of which this rate is a part includes certain terms and conditions of service. Service hereunder is subject to these terms and conditions.

(C) Indicates Change

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By: Robert J. Crocker, President & Chief Executive Officer
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(C)

[RESERVED FOR FUTURE USE]

(C)

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RATE SCHEDULE "ST" – SMALL TRANSPORTATION SERVICE

AVAILABILITY

This service is available to any customer(s) eligible for service under the schedule of Rates of Gas–Pa. P.U.C. No. 2, Rate Schedule R, Rate Schedule C or Rate Schedule SI (below 5,000 Mcf annual volumes). Customers on Rate Schedule SI may be required to switch from Rate Schedule ST to Rate Schedule T if their usage patterns change and the Company determines, in its reasonable judgment, that the revised usage characteristics will cause the Customer to exceed 5,000 Mcf in annual volumes.

CHARACTER AND CONDITIONS OF SERVICE

1. Service under this rate schedule shall consist of delivery to Customer of a daily quantity of gas received by the Company from a Natural Gas Supplier (NGS).
2. The Company shall not be required to commence service under this schedule until notice is received from the Customer's NGS as outlined in the Company's Supplier Tariff, Enrollment of Customers under Rate Schedules "R", "C", and "SI".
3. The location of entry points necessary for the introduction of customer-owned gas into the Company's facilities shall be determined by the Company.
4. Any customer classified as a Category 1 (residential and firm critical commercial essential human needs) customer under Title 52, Section 69.21(a)(1) of the Pennsylvania Code or group of customers containing such a customer(s) shall be required to purchase standby service unless the customer(s) can demonstrate that adequate installed alternate fuel capability is available at the facility for which transportation service is requested. (C)
5. No special communications or meter device is required.
6. The daily transportation quantity requested to be delivered into the Company's facilities shall include an allowance for fuel used and unaccounted for volumes of 2.5%.
7. Natural Gas Suppliers (NGSs) serving customers under this rate schedule are subject to the terms and conditions of the Company's Supplier Tariff, including the Small Customer Balancing requirements.

RATE FOR SERVICE

Any customer(s) desiring transportation service under this schedule shall be obliged to receive and pay for such service at the Distribution Rate specified in Rate R, C or SI, as applicable. In addition, all other terms and conditions of the applicable rate schedules shall apply.

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(C)

RATE SCHEDULE "ST" – SMALL TRANSPORTATION SERVICE (Continued)

TERMS OF PAYMENT

Bills for transportation service under this schedule shall be rendered and paid consistent with the rules and requirements of Rates R, C and SI, as applicable.

TAXES AND ASSESSMENTS

This rate schedule is subject to the adjustment application of the State Tax Surcharge, Rider B.

ENROLLMENT OF CUSTOMERS UNDER RATE SCHEDULES "R", "C" AND "SI"

NGS must enroll Customers under Rate Schedules "R", "C", and "SI" (less than 5,000 Mcf annual volumes) in accordance with the Company enrollment procedures. Customer consent is assumed if the NGS provides the Company with the Customer's account number and service address and any other information that may be required by the Company. Upon request by the Company, the NGS agrees to immediately provide, by fax or other means, a complete copy of the contract. NGS shall indemnify and hold Company harmless from any costs incurred by Company as a result of NGS' erroneous or improper enrollment of Customers.

Customers will be enrolled by the NGS with which they contract for gas supply service. Customers enrolled before the first business day of any month shall be notified by the Company in writing and be afforded a fourteen (14) day rescission period commencing on the first business day of the month. Gas Supply service from the NGS will commence on the next month's cycle meter reading date following the conclusion of the rescission period. Customer may switch NGSs or return to Sales Service at any time subject to the conditions of Customer Enrollment. A Customer electing to return to the Company's sales service should contact their NGS who will carry out the necessary steps with the Company. The decision and steps necessary to switch NGS are carried out between the newly selected NGS and the Customer. Customer will not be charged a fee to change its NGS or return to sales service. In the event that the NGS defaults or discontinues at any time other than the end of the billing cycle, the Company will sell gas supplies to the customer through the end of that billing cycle at the rate provided for in the contract between the customer and the NGS. In order to receive this rate, the Customer must provide the Company with proof of the applicable sales rate for the period in question.

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RATE SCHEDULE "T" TRANSPORTATION SERVICE

(C)
(C)

AVAILABILITY

This Service is available to any customer(s) eligible for service under the schedule of Rates of Gas–Pa. P.U.C. No. 2, Rate I, Rate IS and Rate SI (above 5,000 Mcf annual volumes), subject to the following requirements:

(C)

1. Where the customer requires transportation of a minimum annual volume of 5,000 Mcf.
2. Where the customer(s) has entered into a Transportation Contract for service under this schedule.
3. When system facilities and capacity is available as determined by the Company and the customer(s) has arranged for delivery of a specified quantity of natural gas of suitable quality to an interconnection with the Company's facilities.

(C)

CHARACTER OF SERVICE

1. Service under this rate schedule shall apply to all natural gas transported under a valid Transportation Contract.
2. The Company shall not be required to commence service under this schedule until a valid Transportation Contract has been executed.
3. The location of entry points necessary for the introduction of customer-owned gas into the Company's facilities shall be determined by the Company. Construction necessary to accomplish each natural gas connection will be conducted or supervised by the Company at the customer's expense. The Company shall own and maintain each natural gas connection.

CONDITIONS FOR SERVICE

Customers desiring service under this schedule shall provide the Company a fully-executed contract for Transportation Service which shall include but not be limited to:

1. The maximum daily transportation quantity requested to be delivered into the Company's facilities. This maximum daily transportation quantity shall include an allowance for fuel used and unaccounted for volumes of 2.5%.
2. The point or points of delivery into the Company's facilities.
3. The point or points of withdrawal from the Company's facilities.

(C) Indicates Change

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RATE SCHEDULE "T" - TRANSPORTATION SERVICE (Continued)

CONDITIONS FOR SERVICE (Continued)

4. A statement indemnifying the Company from any and all liability resulting from a customer(s), supplier(s) or interstate pipeline transporter(s) failure to perform.

5. A statement that the customer(s) desiring transportation service will make all necessary arrangements to effect delivery into the Company's facilities.

TERM

Transportation Contracts shall be effective for a three (3) year period unless an alternative period is agreed upon by both the Company and the Customer.

In the event no transportation deliveries are scheduled within thirty (30) days of the effective date of the contract then the Transportation Contract shall become null and void, at the Company's option, and subject to any contractual obligations in the Transportation Contract.

CUSTOMER ENROLLMENT

Customer may switch from an NGS to another NGS authorized to provide service in Company's territory at any time, by providing notice to the Company at least ten (10) days prior to the first business day of the month. The switch will be implemented on the next month's cycle meter reading date. Customer may switch from an NGS to the Company's sales service only as permitted under the rate schedule applicable to the Customer's account.

(C) Indicates Change

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RATE SCHEDULE "T" - TRANSPORTATION SERVICE (Continued)**RATE FOR DISTRIBUTION SERVICE**

Any customer(s) desiring transportation service under this schedule shall be obliged to receive and pay for such service according to the rates and charges as set forth below.

1. Firm Transportation Service - The Company shall provide delivery under this service option of up to the amount specified in the Transportation Contract or at the Distribution Rate specified in Rate I or SI (as applicable). All other terms and conditions of Rate I or SI shall apply except as addressed in Rate Schedule T.

2. Firm Transportation Service - PA - This service shall be provided to any customer(s) delivering natural gas from producing wells and fields (other than storage) located within the Commonwealth of Pennsylvania. The Company shall provide delivery under this service option of up to the lesser of (a) the amount specified in the Transportation Contract or (b) the daily volume delivered into the Company's facilities. The maximum charge for this service shall be the charge as calculated pursuant to Section 1, Firm Transportation Service of this schedule less 0.606 cents per Ccf transported.

The customer(s) shall agree to furnish the Company with a copy of the customer's purchase contract so that the origin of natural gas may be determined to qualify under this section or in lieu thereof, shall supply a sworn affidavit attesting to the origin of the natural gas.

3. Interruptible Transportation Service - Service under this section shall be provided as capacity and operating conditions permit and may be interrupted or curtailed at any time. Interruptible Transportation Service is not available to customers who are defined as "Essential Human Needs Use" under Rule 2 of this tariff unless such customers can demonstrate to Company's satisfaction that they possess sufficient alternate fuel capability to meet their energy requirements for a period not less than fourteen (14) consecutive days. The Company shall provide delivery under this service option at the Distribution Rate specified in Rate IS. All other terms and conditions of Rate IS shall apply except as addressed in Rate Schedule "T."

4. Standby Service – The Company may provide Standby Service to transportation customers consistent with the rules, regulations and requirements of Rate Schedule SS.

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RATE SCHEDULE "T" - TRANSPORTATION SERVICE (Continued)**RATE FOR SERVICE (Continued)**

5. Overrun Penalties - Any unauthorized withdrawals from the Company's facilities in excess of a customer's contract for Standby Service or any unauthorized withdrawals from the Company's facilities, for a customer not selecting Standby Service, in excess of that customer's delivery for that day shall be considered overrun gas subject to a penalty of the market value of gas (if consumed but not delivered by an NGS) plus \$5.00 per Ccf multiplied by any excess quantity withdrawn; provided, however, no penalty charge shall be imposed if the Company has an adequate supply of gas available. (I)

6. Transportation Storage Service - The Company shall notify all customers receiving service under Rate Schedule "T" of any available storage capacity prior to April 30 of each year. Available capacity shall be allocated on a pro-rata basis according to requests received. The customer(s) electing this service shall be required to have a balance of zero (0) by March 31 of the succeeding year at which time the Company will determine available capacity for the next twelve months and notify customers pursuant to the notification provisions above.

Delivery of natural gas withdrawn from storage shall be on an interruptible basis.

The charge for this service shall be in addition to other transportation fees and shall be the Company's monthly cost for storage service and the related transportation to the Company's facilities. The current cost for storage service is as follows:

- a. A demand charge of \$98 per Mcf of annual storage capacity.
- b. A fee for interruptible delivery of \$0.01393 per Ccf transported.

Any customer(s) purchasing natural gas pursuant to an applicable retail rate schedule (including the current Gas Cost Rate) who has selected the interruptible Transportation Storage Service option shall receive a credit for retail purchases equivalent to that portion of gas costs related to storage fees. The present storage cost component of the currently effective Gas Cost Rate is \$0.30572 per Ccf purchased.

7. Automatic Meter Reading Equipment - In order to utilize this service, automatic meter reading equipment is required. Customer shall pay for all costs incurred by the Company to install automatic meter reading equipment as required by the Company and provide access for such equipment. The cost of installing automatic meter reading equipment plus all costs associated with dedicated telephone lines, ethernet connections and/or wireless communication devices and associated plans, and telemetering equipment shall be at the expense of the Customer. The equipment and labor cost shall be paid by the customer prior to commencement of service. A dedicated telephone line must be provided by the customer, and the customer shall be responsible for maintaining the line. All maintenance performed by the Company at the request of the customer on automatic meter reading equipment will be paid by the Customer. Such charges shall also include battery costs, when a battery must be replaced and wireless communication subscription plans. The meter and associated telemetering equipment shall be the property of the Company.

(I) Indicates Increase

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RATE SCHEDULE "T" - TRANSPORTATION SERVICE (Continued)**RATE FOR SERVICE (Continued)**

8. Facilities Surcharge - The cost of any modification to existing facilities or of any new facilities required exclusively to provide transportation service under this rate schedule shall be paid by the Customer. All modifications and new facilities shall be agreed to and specified by contract.

TERMS OF PAYMENT

Bills for transportation service under this schedule shall be rendered monthly. Bills are due and payable fifteen (15) days after rendition. A late payment penalty of five percent (5%) shall be applied to the first fifty dollars (\$50) and two percent (2%) shall be applied to all remaining balances after the fifteen (15) day due date.

TAXES AND ASSESSMENTS

This schedule is subject to adjustment application of the State Tax Surcharge Rider B.

UNAUTHORIZED USE

If Customer uses gas, after having been notified that gas is not available under this rate schedule, uses gas in excess of the maximum daily quantity as established in the Service Agreement, or fails to comply with a Critical Day Flow Order (CDFO), all such unauthorized usage shall be billed at the rate of \$5.00 per Ccf. Nothing herein shall be construed to prevent the Company from taking all lawful steps to stop the unauthorized use of gas by Customer, including disconnecting Customer's service. In addition, if Customer fails to comply with a CDFO, Company reserves the right, in its discretion, to suspend the Customer's ability to purchase transportation service for a period of one year or to require the Customer to purchase Standby Service. (I)

GAS SUPPLY OBLIGATION

The Company shall have no obligation to provide natural gas supplies to Customers that contract for Firm Transportation Service without also contracting for Standby Service. In the event that a Firm Transportation Service Customer that does not contract for Standby Service seeks to purchase natural gas supplies from the Company, such sales may be made by the Company in its sole discretion.

BALANCING

Natural Gas Suppliers (NGSs) serving customers under Rate Schedule T are subject to the terms and conditions of Company's Supplier Tariff, including the Large Customer Balancing requirements.

QUALITY

The gas sold hereunder shall be of pipeline quality sufficient to meet the quality standards of the Company as set forth in Rule 9 of this Tariff and the Company's Supplier Tariff. (C)

* * *

(I) Indicates Increase (C) Indicates Change

Issued: XXXXX

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(C)

(C)

RATE SCHEDULE "T" - TRANSPORTATION SERVICE (Continued)

QUALITY (Continued)

If the gas fails to meet the foregoing standards, either party may suspend the delivery or receipt thereof immediately, but shall provide notice to the other party of such suspension as soon as practicable.

LIMITATIONS ON THE AVAILABILITY OF TRANSPORTATION SERVICE

Customers who are defined as "Essential Human Needs Use" under the definition in Rule 2 of the General Rules and Regulations of this Tariff are not eligible for Firm Transportation Service unless such Customers agree to contract and pay for Standby Service in a quantity sufficient to meet their daily demand.

LIMITATION OF LIABILITY

The Company may curtail or interrupt gas service whenever the integrity of the Company's system or supply is threatened by conditions on its system. Such action shall not constitute default nor shall the Company be held liable in any respect. The Company makes no guarantee against and assumes no liability for interruption caused by any third party.

POSSESSION OF GAS

The Company shall be deemed to be in control and possession of the natural gas transported pursuant to this schedule upon receipt of such gas at the interconnection with Company's facilities as specified in the executed agreement for service and until delivery to Customer(s) facilities. The Customer(s) shall be deemed to be in control of such gas prior to the Company's receipt and after delivery to the Customer's(s) facilities. During periods of gas supply shortages when service is threatened to Customers classified as Category 1, Customer must agree to sell its supply of gas within the Company's distribution system to the Company at a rate equal to the higher of the Company's weighted average cost of gas or the Customer's total acquisition cost of gas (including pipeline transportation charges). In the event of a supply shortage which causes the Company to purchase Customer(s) gas the customer shall make available a copy of its contract for natural gas supply upon request or, in lieu thereof, the Customer shall supply a sworn affidavit specifying Customer's total acquisition cost of natural gas.

(C)

WARRANTY OF TITLE

The Customer(s) served under this schedule warrants that upon delivery of gas to Company for transportation the Customer will have good title to all gas delivered free of any lien or claim. The Company shall be deemed harmless from all suits and costs associated with any adverse claims of any party.

(C) Indicates Change

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By: Edward E. Rogers, President & Chief Executive Officer
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(C)

RATE SCHEDULE "SS" – STANDBY SERVICE

AVAILABILITY

This rate is available to transportation customers that would otherwise qualify for service on Rate T. Standby Service is not available during gas shortages or emergency curtailments.

DESCRIPTION OF SERVICE OFFERING

For eligible customers, Standby Service will be provided to a customer(s) desiring transportation volumes pursuant to a valid Firm Transportation Contract and also desiring the ability to purchase gas at any time from the Company's system supply. The customers(s) failure to elect Standby Service, when entering into a Firm Transportation Contract, relieves the Company of any duty to provide retail sales service during the term of the contract.

NET MONTHLY RATE

Customer charge per month: Up to \$17.81 per Mcf of Maximum Daily Delivery Quantity (D)

GAS SUPPLY SERVICE AND RATE

Gas supply provided by the Company as Standby Service shall be priced at the cost that the Company incurs to purchase such supplies on the market, delivered to the Company's service territory. At the Company's discretion, published market indices may be used to determine the applicable commodity rate. Company may restrict the availability of Standby Service for eligible customers when, in the Company's discretion, sufficient supplies or capacity are not available to ensure retail sales service to customers on Rates R, C and SI.

(D) Indicates Decrease

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By: Robert J. Crocker, President & Chief Executive Officer
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RATE SCHEDULE "SS" – STANDBY SERVICE (Continued)

MAXIMUM DAILY DELIVERY QUANTITY

Customer shall designate a Maximum Daily Delivery Quantity, which shall be the maximum daily volume of gas that the Customer proposes to reserve for purchase from the Company. The Maximum Daily Delivery Quantity shall be specified in Customer's contract. The Company reserves the right to refuse the requested quantity if the Company determines, in its sole discretion, that it does not have adequate gas supplies or distribution capacity to provide the service over the life of the contract.

OTHER RATE PROVISIONS

This schedule is subject to adjustment application of a State Tax Surcharge, Rider "B".

(C)

NET PAYMENT PERIOD

Customer's bills will be computed at the net rates shown above, and this amount will be due twenty-one (21) days from the date of this bill and after twenty-six (26) days, 1-1/4% will be added per month to a maximum of 15% per annum.

CONTRACT TERM

Not less than three (3) years.

GENERAL

The tariff of which this rate is a part includes certain terms and conditions of service. Service hereunder is subject to these terms and conditions, including the Overrun Penalties pursuant to Rate Schedule T for any use of Standby Service in excess of the Maximum Daily Delivery Quantity or use during times when the Company has notified the Customer that Standby Service is not available.

(C)

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(C)

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RIDER "A" - GAS COST RATE**PROVISION FOR GAS COST RATE**

The gas cost rate shall be applied to each Mcf (1,000 cubic feet) of gas supplied under Rate Schedules R, RC, C, SI, and IS of this Tariff

(C)

Gas Cost Rate	\$4.5041 per Mcf	(I)
	\$0.45041 per Ccf	(I)

COMPUTATION AND APPLICATION OF GAS COST RATE

The gas cost rate shall be computed to the nearest one hundredth of a cent (\$0.0001) per Mcf in accordance with the formula set forth below:

$$\text{GCR} = \frac{(C - E)}{S}$$

Each gas cost rate so computed shall be applied to customers' bills for twelve (12) monthly billing period commencing with November; provided, however, that such rate may be revised on an interim basis subject to approval of the Pennsylvania Utility Commission upon determination that the effective rate will result in material over or under collections if not revised. Such interim revised rate shall become effective ten (10) days from the date of filing unless otherwise denied or modified by the Commission.

DEFINITIONS

"GCR" -- gas cost rate determined to the nearest one-hundredth of a cent (\$0.0001) to be applied to each Mcf of gas supplied under Rate Schedules R, RC, C, SI, and IS of this Tariff.

(C)

"C" -- the current cost of gas, determined as follows: (a) for all types of purchased gas, project the gas costs as defined by 66 Pa.C.S. §1307(h), including, but not limited to, any fees or costs incurred for gas acquisition and management, including credit costs, and any costs for risk management (e.g., calls, straddles, options, collars, etc.), for the computation year (adjusted for net current gas stored); plus (b) the arithmetical sum of (1) the projected book value of noncurrent gas at the beginning of the computation year, minus (2) the projected book value of noncurrent gas at the end of the computation year, adjusted (3) for any forecasted costs or credits, including gas commodity uncollectible costs, a return on the Company's annual average natural gas inventories, Standby Credits, profit margins and costs of Off-system Sales, and gas costs related to Alternate Fuel Delivery customers.

"E" -- experienced net over collection (or under collection) of the cost of purchased gas for twelve (12) month period ending with the August billing period, including interest.

"S" -- projected Mcf of gas to be billed to customers during the computation year.

Interest shall be computed monthly at the prime rate for commercial borrowing from the month the over or under collection occurs to the effective month such over collection is refunded or such under collection is recouped.

(C) Indicates Change (I) Indicates Increase

Issued: October 2, 2025

Effective: November 1, 2025

By: Edward E. Rogers, President & Chief Executive Officer
523 S. Keystone Ave.
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RIDER "A" - GAS COST RATE (Continued)

DEFINITIONS (Continued)

Additionally, pipeline refunds received prior to the end of the August billing period will be included in the factor "E" with interest added at the annual rate of six percent (6%) calculated in accordance with the foregoing procedure beginning with the month such refund is received by the Company.

* * *

"Purchased Gas" -- the volume of gas purchased by the Company that is delivered to the Company's customers, plus such portion of the company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naptha.

"Computation Year" -- the fiscal year from November through October.

FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION; AUDIT; RECTIFICATION

The filing of the Company's annual gas cost rate effective during the billing periods of November through October shall be submitted to the Commission by September 2 of each year, sixty (60) days prior to the November 1 effective date. The filing of the Company's final filing, together with the revisions to data in the preliminary filing, shall be submitted to the Commission by October 2 of each year, thirty (30) days prior to the November 1 effective date.

The application of the gas cost rate shall be subject to continuous review and to audit by the Commission at such intervals as the Commission shall determine. The Commission shall continuously review the reasonableness and lawfulness of the amounts of the charges produced by the gas cost rate and the charges included herein.

(C) Indicates Change

Issued: October 2, 2020

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(C)

(C)
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(C)

RIDER "A" - GAS COST RATE (Continued)

FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION; AUDIT; RECTIFICATION
(Continued)

If from such audit it shall be determined, by final order entered after notice and hearing, that this clause has been erroneously or improperly utilized, the Company will rectify such error or impropriety, and in accordance with the terms of the order apply credits against future gas cost rates for such revenues as shall have been erroneously or improperly collected. The Commission's order shall be subject to the Right of Appeal.

* * *

EXCLUSION FROM OTHER CHARGES

Amounts billed for the gas cost rate shall not be subject to the state tax adjustment surcharges set forth elsewhere in this Tariff.

(C)
|
(C)

(C) Indicates Change

Issued: September 2, 2016

Effective: November 1, 2016

By: Robert J. Crocker, President & Chief Executive Officer
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RIDER "B" - STATE TAX SURCHARGE

In addition to the charges provided in this tariff, a surcharge of 0.1466% will apply to all bills for sales service rendered on or after January 29, 2026.

(C) (I)
(C)

The above surcharge will be recomputed, using the elements prescribed by the Commission:

1. Whenever any of the tax rates used in calculation of the surcharge are changed.
2. Whenever the utility makes effective increased or decreased rates.
3. And on March 31, 1992, and each year thereafter.

The above recalculation will be submitted to the Commission within ten days after the occurrence of the event or date which occasions such recomputation. If the recomputed surcharge is less than the one in effect the utility will, and if the recomputed surcharge is more than the one then in effect the utility may submit with such recomputation a tariff or supplement to reflect.

(C) Indicates Change

(I) Indicates Increase

Issued: January 28, 2026

Effective: January 29, 2026

By: Edward E. Rogers, President & Chief Executive Officer
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(C)

[RESERVED FOR FUTURE USE]

(C)

(C)

[RESERVED FOR FUTURE USE]

* * *

(C)

(C) Indicates Change

Issued: September 2, 2016

Effective: November 1, 2016

By: Robert J. Crocker, President & Chief Executive Officer
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RIDER "E" - CUSTOMER EDUCATION PROGRAM CHARGE

CUSTOMER EDUCATION PROGRAM CHARGE

A non-bypassable charge will be included in Customer Charges subject to this rider which provides for recovery of the costs of a Customer Education Program for Residential, Commercial and Small Industrial customers.

APPLICABILITY

An amount shall be included in the Customer Charges for customers receiving service under Rate Schedules "R" - Residential, "C" - Commercial, and "SI" - Small Industrial or successive rate schedules as provided below:

Customer Education Program Charge	\$0.0000 <u>per month</u>	(D)
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RATE CALCULATION

The charge will be based upon the projected expenses by the Company for the Customer Education Program for each annual period and any over / under recovery of expenses from prior periods.

Effective January 1, 2003 and each year thereafter, the charge will be calculated to reflect the effect of the Annual Reconciliation or prior year annual expenditures.

The rate calculation shall be filed with the Commission on or before November 1, 2002 and on or before November 1 of each year thereafter.

ANNUAL RECONCILIATION

The annual reconciliation to be effective January 1, 2003 and January 1 of each year thereafter shall include a reconciliation of actual experienced Customer Education Program expenses to experienced recoveries. All reconciliations shall be based upon actual amounts through September and estimates for October through December. Estimates for October through December shall be reconciled in the subsequent reconciliation period. The reconciliation shall be filed on or before November 1, 2002 and on or before November 1 of each year thereafter in conjunction with the annual Rate Calculation filing. The reconciliation rate will be designed to recover or refund the applicable under or over recovery over the twelve month period beginning January 1.

(C) = Change

(I) = Increase

(D) = Decrease

Issued: April 29, 2005

Effective: May 1, 2005

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RIDER "EA" --- EAST ATHENS EXPANSION PROJECT SURCHARGE

Applicability. In lieu of the extension rules set forth in Rule 4 of this Tariff, the Company will charge customers in the "East Athens" area of Athens Township (*i.e.*, the area east of the Susquehanna River), an East Athens Expansion Project Surcharge ("EA Surcharge") set forth in this Rider EA. The East Athens Expansion Project area shall be defined as the properties located immediately adjacent to the gas main extension route shown in Attachment E of the Company's filing at Docket No. P-2018-3006500 implementing this Rider. Rider EA shall be in effect for the first 134 new customers taking service via the East Athens Expansion. Each customer in East Athens and/or served through extensions of the initial gas main extension that was constructed to serve the East Athens area shall pay the EA Surcharge each month unless the customer chooses to make a one-time payment of \$2,754 to pay for the customer's portion of the expansion project cost. The EA Surcharge shall be classified as a non-basic charge. Customers that are not directly adjacent to the gas main extension route may be required to pay an additional contribution under Rule 4 if the extension of mains and service lines to serve the property exceed 200 feet.

Monthly EA Surcharge Rate. \$29.20 per meter

Surcharge Effective Date. The EA Surcharge shall start with the first date that a meter is set to serve an Applicant through the East Athens Expansion Project. The EA Surcharge shall apply to each applicable account for 120 billing cycles after the initial date that the account begins service from the Company, subject to the Customer's option to pay the remaining principle at any time.

Late Payment Charges Apply. If the customer fails to pay the full amount of the EA Surcharge on any bill a delayed payment penalty charge of one and one-quarter percent (1 ¼%) per month will accrue on the portion of the bill that is unpaid on the due date.

Tracking and Termination of Surcharge. The Company shall track the EA Surcharge on an account-by-account basis. Customers paying the EA Surcharge shall be permitted at any time to pay the remaining principle amount of their individual upfront CIAC amount. If the customer of record who initiates service under Rider EA moves or sells the applicable property, and the subsequent occupant/owner desires to continue receiving service, the subsequent occupant/owner shall be required to execute a line extension agreement in which the customer commits to pay for the remaining CIAC amounts due. The Company shall discontinue Rider EA on one-days' notice once 134 customers have completed all Rider EA payments.